(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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<b>DEPARTMENT</b>	OF	THE	INTERIOR

	DEPARTMENT	OF THE I	NTER	lor			5. LEAS	E DESIGNATION	AND SERIA	L NO.
	GEOLOG	SICAL SURVE	ΞY				SF-	065557A		
APPLICATION	FOR PERMIT T	O DRILL D	EEPE	N. OR P	LUG B	ACK	6. 19 11	DIAN, ALLOTTI	E OR TRIBE	NAME
1a. TYPE OF WORK	TOR TERRITOR	<u> </u>		., .,				• •	<u> </u>	
DRII	LL X	DEEPEN [		PLU	JG BAC	K 🗆	7. UMT	AGREEMENT	NAME	
b. TYPE OF WELL	<u> </u>		<b>61</b>	NGLE TY	MULTIPI	.m. [	5 5		<u> 135</u>	
WELL GA	SLL X OTHER			NE X	ZONE		4 7	OR LEASE NA	ME	
2. NAME OF OPERATOR	•						9. WEL	en A	<u> </u>	
Tenneco 0il	Company					<del></del>	#1E	-	\$ T	
3. ADDRESS OF OPERATOR	40 Funlariand	CO 001EE				į		LD AND POOL,	AD WIT DOLE	
	49, Englewood,			A Company of the Company			1	in Dakot	<b>=</b> '	
	FSL, 790' FWL	in accordance	⊑., 6	The Hard Leaf	"E" U	=	1	., T., B., M., OB		
1450	F3L, /90 FWL		1.7	N 1 4 198	_	-	F ANI	SURVEY OR A	REA	<i>-</i> '
At proposed prod. zone	e		JF	AIN T # 130	)		Sec	. 1, T29	N R12W	
14 DISTINCE IN WILES	ND DIRECTION FROM NEAR	EST TOWN OR POS	AULAC	LAND MAN	ACEMEN	<del>T</del>	1	NTY OR PARIS		YES .
14. DISTANCE IN AIRES A	of Earmington	NM FAR	MINGTO	DM BECUIS	CE ARE	\ 	San	Juan -	NM	1
9 III 1 I ES WEST	of Farmington,	MPI	16. NO	. OF ACRES IN	LEASE	17. NO.	OF ACRES	ASSIGNED -		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	790'		160 13	5910		HIS WELL	320.2	-=: 110	19.71
(Also to nearest drlg	. unit line, if any)	750	19 PR	OPOSED DEPTH	3 1.00		<u> </u>	BLE TOOLS	w	
18. DISTANCE FROM PROP TO NEAREST WELL, DE	RILLING, COMPLETED,			6650'			otary	2 1	Falle	
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who			<u> </u>			1		PPROX, DATE W	ORK WILL S	TART*
·	RILLING OPERATIONS A	UTHORIZED ARI	<b>:</b>			ļ į		SAP	<u>_</u> 4:	
5831 GL S	<del>UBJECT TO COMPLIANC</del> GENERAL REQUIREMENT	E WITH ATTACH	EN			<del></del>	1		<u> </u>	
20.	GENERAL REQUIREMEN	ROPOSED CASI	W ANI	CEMENTING	PROGRA		Mis action	n is subject	to adminis	strative
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	тоот	SETTING D	EPTH	1	<u> </u>	issuantitoi.30		L
12¼"	9 5/8" CSG	36.0		± 320'				to surfa		
7 7/8"	4½" CSG	10.50		± 6650	·	Circ.	cmt.	to surfa	<u>ce - 3</u>	stage
GAS is dediction of the control of t	; PROPOSED PROGRAM: If p drill or deepen directiona	OIL	CC DIS	31 1985 N. DIV. T. 3	data on p	resent pro	ductive seed and tri	and the state of t	The control of the co	ductive blowout
preventer program if an 24.	Emi K	nny <sub>TI</sub>	TLE	Sr. Regul	atory i	Ahalys	<b>PPF</b>	OVE	85	<u> </u>
	ral or State office use)	<del>-                                    </del>				+				
PERMIT NO.	in or since once use;	·		APPROVAL DATI	g		AS A	MENDED		
		m ti	TLE				<b>ÄĀL</b>	1 8 1985	Part of the second	
CONDITIONS OF APPROV	AL, IF ANY:					4	7s7 J. 6	tan McKee-		
	7					ASST.	AREA	MANAGER RESOURCE	AREA	

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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-10? Revised 10-1-7

All distances must be from the cuter houndaries of the Section.

L 1 29N 12W San Juan	Operator	<u> </u>		Lease			Well No.	
Recture   Section   Township   Range   County   Exchange   County   Exchange   County   Exchange   County   Execution   Exect from the   South   Execution	<b>!</b>			ALLEN MAN		12		
Actual Potention of well  11/50 feet from the South into and 790 feet from the Mark Into  1833 Dakota  Producing Formation  8831 Dakota  Producing Formation  9831 Dakota  Producing Formation  9831 Dakota  Producing Formation  9831 Dakota  Producing Formation  9831 Dakota  Producing Formation  9832 Dakota  Producing Formation  9833 Dakota  Producing Formation  9832 Dakota  Producing Formation  9833 Dakota  Producing Formation  9833 Dakota  Producing Formation  9833 Dakota  9832 Dakota  9832 Dakota  9833 Dakota  9834 Dako	Unit Letter	Section	Township	Ronge	County	-		
Date the come the South line and 790 feet from the Mark Line Broad Lyre Elev: Production Foundton Pool 383 in Dakota Dakota Dedicated Averagery 3/2/20-320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation Communitized  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-d-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  FEE  Tenneco 100%  ON CON. DIV.  DIST. 3  CERTIFICATION  I havely carrify that the information contained havein its true and complete is the bear of ye houriedge and ballet.  Name  Scott McKinney  Position  FER CEIVED  JAN 14 1985  BURGAU OF LARID MARAGEMENT  FERRINGTON OF FOUNCE AREA  Tenneco - 79%  Amax - 21%  Amax - 21%  Therefore a carrier to the best of my howeledge and ballet.  Details Surveys most by me or owner and carrier to the best of my howeledge and ballet.  Position-residence and ballet.  Position-residence and ballet.  Details Surveys most by me or owner and carrier to the best of my howeledge and ballet.  Prod. 5, 1986  Prod. 5, 19		11	29N	12W	San Juan	<b>.</b>		
Description Permatter    Pool   Basin Dakota   Description   Pool   Basin Dakota   Description   Pool   Poo	Actual Footage Location of Well:							
Basin Dakota  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes   No   If answer is "yes;" type of consolidation   Communitized					feet from the WAS			
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Yes  No	interest a	nd royalty).	•	••	•.			
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Fred B. Kerr Jr.	C	·	3		Regi	stered Profe	essional Engineer	
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