

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 4-19-85	
Company Tenneco Oil Company				Connection	
Pool Basin				Formation Dakota	
Completion Date		Total Depth 6625'		Plug Back TD 6619'	
Elevation		Farm or Lease Name Allen East A			
Csg. Size 5 1/2	Wt. d	Set At 6622	Perforations: From 6425 To 6602		Well No. 41E
Trg. Size	Wt. d	Set At	Perforations: From To		Unit Sec. Twp. Rge. L 1 29N 12W
Type Well - Single - Brodenhead - G.G. or G.O. Multiple				Packer Set At	
Producing Thru				County San Juan	
Reservoir Temp. °F		Mean Annual Temp. °F		State New Mexico	
L	H	Gg .700	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Tcps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							1325		1325	
1.	2 X 6 X .75						132		426	54°
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11		144	1.006	1.195	1.0169	1936
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.	.21	514	1.30	.967	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 1337	P _c ² 1787569	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.1202$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0888$
NO. 1	P _r ² 438	P _w ² 191844	P _c ² - P _w ² 1595725
2			
3			
4			
5			

Absolute Open Flow 2108 Mcfd @ 15.025		Angle of Slope θ _____		Slope, n .75	
Remarks: _____					
Approved by Division _____ Conducted by: _____ Calculated by: _____ Checked by: _____					