

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
E-9229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation				8. Farm or Lease Name New Mexico "A" Com	
3. Address of Operator P.O. Box 1290, Farmington, NM 87499				9. Well No. 1-E	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM				10. Field and Pool, or Wildcat Basin Dakota N/350	
19. Proposed Depth 6800'				19A. Formation Dakota	
20. Rotary or C.T. Rotary				21. Elevations (Show whether DF, RT, etc.) 5645' GL 5773	
21A. Kind & Status Plug. Bond Current Blanket \$50,000				22. Approx. Date Work will start 3/20/85	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	200'	175	Circ. to surface
7-7/8"	4-1/2"	10.5	6800'	1,300	Circ. to surface
				2 stage	

Union Texas Petroleum Corporation desires to drill a 12-1/4" hole to 200'± and set approximately 200' of 8-5/8", 24#, K-55, ST&C casing. Surface casing will be cemented to surface with 175 sacks CL "B" with 2% CaCl<sub>2</sub> and 1/4# flocele/sk. Wait on cement for 12 hours, pressure test BOP and drill a 7-7/8" hole to a proposed T.D. of 6800'. All zones of interest will be evaluate by IEL and FDC-CNL. If commerical production is indicated 4-1/2", 10.50#, K-55 casing will be set to T.D. and cemented to surface in two stages. The stage collar will be set at approximatel. 1850'. Drill out stage tool, pressure test casing and perforate and frac the Dakota. Run 2-3/8 tubing and connect to pipeline.

APPROVAL EXPIRES 8-27-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rudy D. Mott Title Area Operations Manager Date Feb. 26, 1985

(This space for State Use)

APPROVED BY Frank J. Chazy TITLE SUPERVISOR DISTRICT 3 DATE FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>NEW MEXICO "A" COM</b>		Well No. <b>1E</b>
Unit Letter <b>D</b>	Section <b>16</b>	Township <b>29N</b>	Range <b>12W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>790</b> feet from the <b>North</b> line and <b>790</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5773</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? .

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Skelly 790' 790'	Skelly	UTP 5/6 Sun 1/6	Sun
State <u>Amended location</u> State UTP 5/6 Sun 1/6 1130'	State Texaco	State Sun	State UTP 5/6 Sun 1/6 ○
State	State Sec.	State	State
16			

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## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert C. Frank*

Name

Robert C. Frank

Position

Regulatory &  
Environmental Analyst

Company

Union Texas Petroleum Corporation

Date

February 25, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

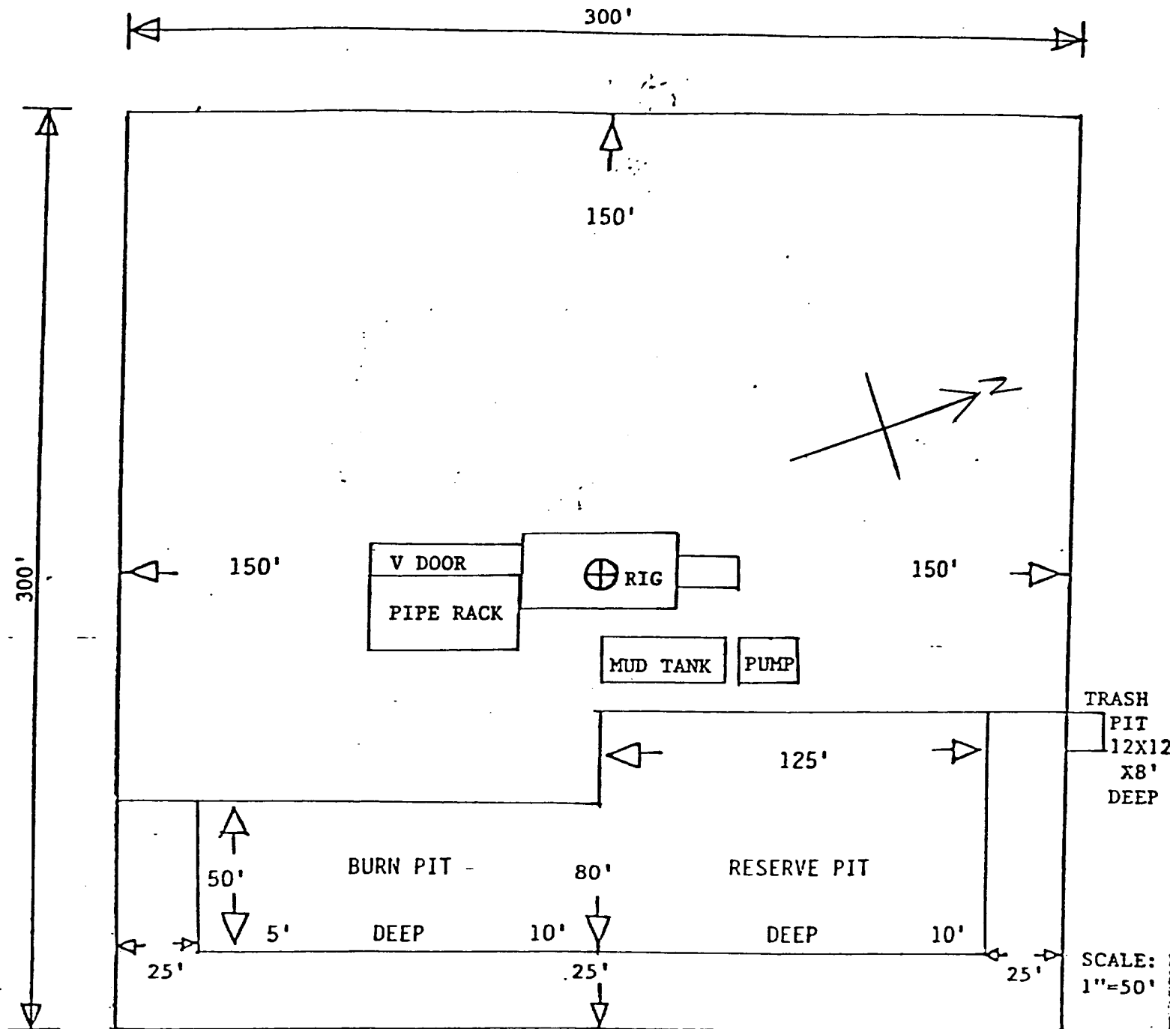
Date Surveyed

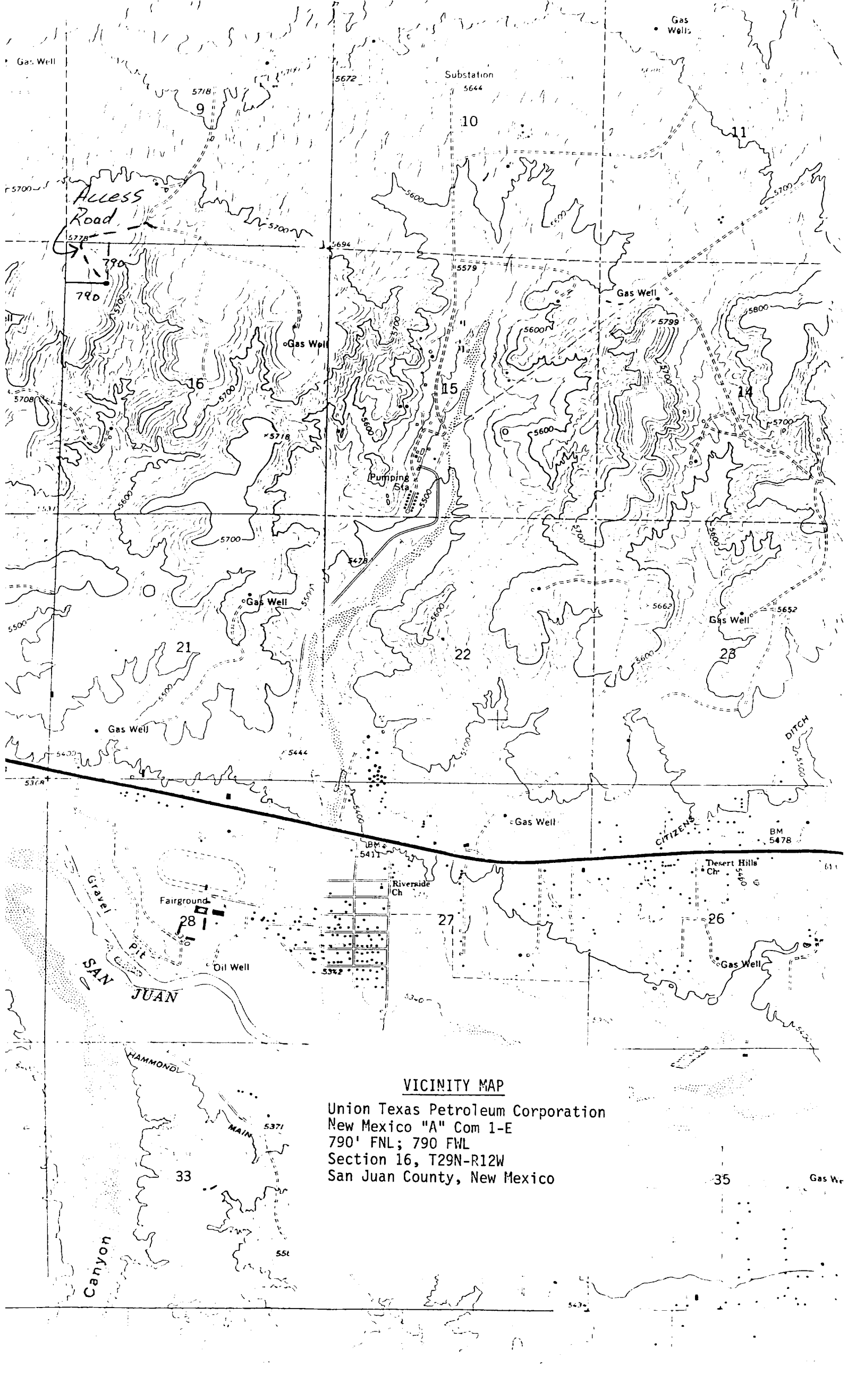
October 1981

Registered Professional Engineer  
and/or Land Surveyor*Fred B. Kern Jr.*  
Fred B. Kern Jr.

Certificate No.

3950





VICINITY MAP

Union Texas Petroleum Corporation  
New Mexico "A" Com 1-E  
790' FNL; 790 FWL  
Section 16, T29N-R12W  
San Juan County, New Mexico

35

Gas W