Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizza Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

I.									WA							
Operator	TO TRANSPORT OIL AND NATURAL GAS Well API No.															
Meridian Oil Inc.	dian Oil Inc.							30-045-00000								
Address P. O. Box 4289. Far	minator	NM	27/106	۵			-						_ 			
Reason(s) for Filing (Check proper box)						Other	(Piease exp	lain)					 !			
New Well		Change in			-											
Recompletion X	Oil Contractors		Dry G	_		Fff	ective	9/17/	/01							
If change of courses	Casingheed		Conde													
and address of previous operator <u>Uni</u>	on Texa	s Petr	coleu	m Corp.	; P.O	. Во	x 2120	, Hous	ston	, TX. 7	77252-2	120				
IL DESCRIPTION OF WELL	AND LEA	AND LEASE Well No. Pool Name, including														
Lesses Name New Mexico "A" Com		Well No. 1E		lame, iscludi sin Dak				1		Lease ederal or Fe		Lease No. E9229				
Location		111		- Dan				!_	,_							
Unit Latter D	_ :79	90	_ Foot Fi	rom The	N	Line :	- 7'	90	_ Feet	From The	W		Line			
16	_ 20	9N			1 2W			an Jua								
Section 16 Townshi	p 23	/ IX	Range		± 4 FY	, NM	гм , ³	ar Juo					unty			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS																
Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499											zeni)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)										
El Paso Natural Gas Co.												,				
If well produces oil or liquids, zive location of traits.	tiquids, Unit Sec. Twp. Rgs				P.O. Box 4990, Farmington, NM 87499 Lagran actually connected? When?											
				<u></u>	<u> </u>					-						
If this production is commissed with that IV. COMPLETION DATA	nom any oth	er mark of	hoor' &	AS CONTRIBE	må 000#	SENIO	-									
	~	Oil Well	<u>, i i i i i i i i i i i i i i i i i i i</u>	Gas Well	New	Well	Workover	Deep	xea	Plug Back	Same Res'v	Din	Res'v			
Designate Type of Completion Date Spudded	- (X)	. Ready to	o Prod		Total D	epth				P.B.T.D.	L					
<u> </u>						·										
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth					
Perforations											g Shoe					
		<u> </u>														
HOLE SIZE	TUBING, CASING AND							i	046//0 05//5							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT					
V. TEST DATA AND REQUE	T FAR A	HOW	APIF		<u> </u>											
OIL WELL Test must be after t					be ema	10 or e	acced top a	ilowable fe	or this	de projet by	forfell Mich	- 10 A	e m			
Date First New Oil Run To Tank	Date of Tel		-, 				bod (Flow.				W IL	ų i	L			
Length of Test	(Total					Coring Process					Cooke Size = 2 0 0 1004					
reside or tes	of Test Tubing Pressure					Casing Pressure					Chicke S12 SEP 2 3 1991					
ctual Prod. During Test Oil - Bbls.					Water - Bbis.					G-ON. DIV.						
· · · · · · · · · · · · · · · · · · ·					1					3,5	\ €iST					
GAS WELL							4 8 /			C		-				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF					Gravity of Condensus						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size							
				<u> </u>	1											
VL OPERATOR CERTIFIC				NCE				NCE	2\/ <i>/</i>	TION	חו/וכו	ON				
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						SEP 2 3 1991 Date Approved										
(0)	,	`				Jaie	whhten			_ /1						
Seste Hahway						By But Chang										
Leslie Kahwajy Production Analyst						SUPERVISOR DISTRICT #3										
Printed Name	inted Name Title					Title										
9/20/91 Date	505-		/UU	No.												
					11				_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.