

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TAURUS EXPLORATION Lease MARTIN Fed. Com Well No. 1E
Location of Well: Unit D Sec. 16 Twp. 29N Rge. 12W County S.J.

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>ML</u>	<u>T/H</u>	<u>T/A</u>	<u>Tbg</u>
Lower Completion	<u>DK</u>	<u>GHS</u>	<u>Flow</u>	

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>14:00 7-13-98</u>	Length of time shut-in <u>T/H</u>	SI press. psig <u>Tbg / Csg</u> <u>1260 / 1260</u>	Stabilized? (Yes or No) <u>YES</u>
Lower Completion	Hour, date shut-in <u>14:00 7-13-98</u>	Length of time shut-in	SI press. psig <u>340</u>	Stabilized? (Yes or No) <u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date) * <u>15:00 7-16-98</u>				Zone producing (Upper or Lower): <u>LOWER</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>13:00 7-17-98</u>	<u>22</u>	<u>Tbg + Csg</u> <u>1260</u>	<u>220</u>		<u>DK Flowing</u>
<u>13:00 7-18-98</u>	<u>24</u>	<u>Tbg + Csg</u> <u>1260</u>	<u>195</u>		<u>NOTE: ML Disconnected</u>

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DIST. 2

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)