

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
2. Name of Operator

Amoco Production

3. Address of Operator

2325 E. 30th, Farmington, NM 87401

4. Location of well

UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 800 FEET FROM

THE East LINE OF SEC. 2 TWP. 29N RGE. 10W NMPM

5. Date Spudded 09/30/85 16. Date T.D. Reached 10/08/85 17. Date Compl. (Ready to Prod.) 09/22/87 18. Elevations (DF, RKB, RT, GR, etc.) 6023' KB 19. Elev. Casinghead 6008' GR

20. Total Depth 7124' 21. Plug Back T.D. 7115' 22. If Multiple Compl., How Many One 23. Intervals Drilled By O-TD Rotary Tools O-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6852'-7090' Basin Dakota

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

CDL, SNL, GR, CAL; DIL, GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	310'	12-1/4"	307 cf Class B Neat	
7"	20# J55	2930'	8-3/4"	372 cf Class B Neat	
				118 cf Class B Ideal	
4-1/2"	11.6# J55	7124'	6-1/4"	416 cf Class B Ideal	116 cf Class

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7070'	

31. Perforation Record (Interval, size and number)

6984-6998, 7002-7012, 7030-7040
7060-7090, 2 jspf, .38" dia, 128 holes
6852-6860, 6928-6964, 4 jspf, .38" dia, 176 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6984-7090	53340 gal 30# xlink gel
	39200# 20-40 mesh brady sn
6852-6964	60000 gal 70 qual foam
	120000# 20-40 mesh brady sn

33. PRODUCTION

Date First Production <u>10/20/87</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut In</u>
Date of Test <u>10/21/87</u>	Hours Tested <u>3</u>	Choke Size <u>.75</u>
Flow Tubing Press. <u>238</u>	Casing Pressure <u>840</u>	Calculated 24-Hour Rate <u>2951</u>
Oil - Bbl.	Gas - MCF <u>369</u>	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

4. Disposition of Gas (Solid, used for fuel, vented, etc.)

To be sold

Test Witnessed By
Denise Porter

5. List of Attachments

None

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BSShaw

Admin. Supervisor

November 2 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6000'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6794'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6850'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation