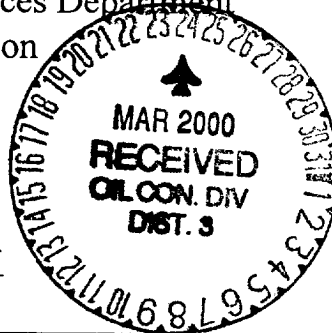


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name STATE GAS COM BR				Well Number 1E		API Number 30-045-26248		
UL A	Section 02	Township 29N	Range 10W	Feet From The 810'	North/South Line NORTH	Feet From The 800'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/05/99	Previous Producing Pool(s) (Prior to Workover): ACIDIZE
Date Workover Completed: 05/16/99	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Ray Martin

, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 03/22/2000
SUBSCRIBED AND SWORN TO before me this 22nd day of March, 2000

Frederick Lammar
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/16/99.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>5/5/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 21, 2000

Page 1 of 1

STATE GAS COM BR

WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: Acidize

05/05/1999 SITP 545 psig, SICP 550 psig. WIRU WL. TIH w/2" JDC. Rec pad plngr @ 6,986' FS (6,998' KB). TIH w/2" JDC. Rec 2 slip stop bumper spring combo @ 6,987' FS (6,999' KB). Covered w/scale. DK perfs 6,852'-7,090' KB. TIH w/1.901" GR. Tgd scale @ 6,944' FS. Spud on scale from 6,910'-6,944' FS. TIH w/1.75" IB to 7,040' FS (7,052' KB). Perfs 7,060'-7,090' covered. Indicated possible scale in hole. RDMO WL.

05/14/1999 MIRU H & M Precision pmp trk. Ppd 30 gals A-104 (phosphoric acid w/additives). Flushed w/30 gals 2% KCl wtr. SWI for acid to react. RDMO pmp trk.

05/15/1999 SITP 300 psig, SICP 450 psig.

05/16/1999 RWTP.

Well: STATE GAS COM BR No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526248

Township: 29N Range: 10W Section: 2 Unit: 1 Type: S

County: SaAccumulated Oil: 1206(BBLS) Gas: 206280(MCF) Water: 4310(BBLS) Days Produced:2209

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	21	3485	16	31
Feburary	66	1989	49	28
March	2	3403	1	31
April	37	4083	450	30
May	0	3556	465	31
June	1	3238	1	30
July	0	3173	465	31
August	0	4139	465	31
September	22	2841	17	30
October	0	2083	465	31
November	0	2745	450	30
December	28	1405	21	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	33	2188	25	21
Feburary	0	2618	330	22
March	29	2524	109	31
April	0	2045	22	30
May	10	1554	7	31
June	8	1489	6	22
July	7	2252	5	31
August	2	3154	0	0
September	0	3672	0	30
October	8	2468	0	5
November	12	2879	0	0
December	0	2494	0	13

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	49	2999	0	0
Feburary	0	1970	0	28
March	20	4511	0	26
April	3	3609	0	28
May	0	3602	0	22
June	0	2593	0	26
July	0	3387	0	31
August	0	3150	0	31
September	0	2937	0	30
October	0	2706	0	4
November	0	2470	0	0

December	0	1328	0	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2399	0	31
Feburary	0	1631	0	29
March	0	2593	0	31
April	13	3510	0	30
May	24	3069	0	31
June	27	2507	0	9
July	3	3439	0	17
August	52	3214	0	31
September	15	2924	0	30
October	7	2938	181	31
November	204	180	0	30
December	23	2785	0	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4291	0	31
Feburary	0	3052	160	28
March	114	3169	0	31
April	0	2929	0	30
May	0	2035	80	31
June	73	1971	0	30
July	1	2265	80	31
August	0	2078	0	31
September	114	3992	160	30
October	0	975	160	31
November	0	1718	0	30
December	0	2233	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	14	3395	0	31
Feburary	0	2450	0	28
March	0	2229	0	31
April	0	2002	0	30
May	0	1732	0	31
June	0	1546	0	30
July	0	1467	0	31
August	0	1291	0	31
September	0	1282	0	30
October	0	1018	0	31
November	0	1944	0	30
December	3	1371	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	1423	0	31
Feburary	0	1194	60	28
March	4	1099	0	31
April	0	922	0	30
May	52	634	60	17
June	36	4427	0	30
July	23	3714	0	31
August	17	3089	0	31
September	14	2966	0	30
October	15	2449	0	31