

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 325-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FSL, 1690' FWL, Sec. 4, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Feuille A #5E

9. API Well No.
30-045-26249

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgs. TIH w/csg scpr & bit to 4900'.
TOOH w/csg scpr & bit. SDON.
12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15%
HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597,
4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705,
4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD
W/L. SDON.
12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frac
Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON.
12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday.
1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250,
4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454,
4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr,
set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON.
1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/14/00

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 01 2000

FARMINGTON FIELD OFFICE
BY [Signature]

1-5-00 Flow back well.
1-6-00 Flow back well. TIH w/bit. CO to CIBP @ 4560'. D/O CIBP @ 4560'. Blow
well clean.
1-7-00 CO to CIBP @ 4850'. Alternate blow & flow well.
1-8/9-00 Alternate blow & flow well.
1-10-00 D/O CIBP @ 4850'. Co to PBTD @ 6954'. Alternate blow & flow well.
1-11-00 TOOH w/bit. RU W/L. Ran logs. Flow back well.
1-12-00 TIH, CO to PBTD @ 6954'. Circ hole clean. Land 203 jts 2 3/8" 4.7# J-55
@ 6710'. ND BOP. NU WH. RD. Rig released.

Well will operate as a MV/DK commingle under DHC #2442.