UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator RESOURCES OIL & GAS COMPANY O	Sundry Notices and Rep	ports of well	98 FM 4:00	
Name of Operator FEB 2000 RECENTED RESOURCES Secretary RECENTED Recent	1. Type of Well GAS	070 F7.5		SF-078197 . If Indian, All. or
Name of Operator FEB 2000 RECENTED RESOURCES Secretary RECENTED Recent		7723	4500	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 38.9700 Location of Well, Footage, Sec., T, R, M 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Casing Repair Pinal Abandonment Altering Casing Pinal Abandonment Altering Casing Conversion to Injection X Other - commingle 3. Describe Proposed or Completed Operations 12-27-99 MIRU, ND WH, NU BOP, TOOH W/2 3/8" tbg. TIH w/csg scpr & bit to 4900' TOOH W/csg scpr & bit. SDON. 12-28-99 THW W/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15t HCL. TOOH, RU W/L. Ran log, Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD 12-29-99 TIH w/cIBP, set @ 4800'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal 18k wtr. SDON. 12-30-99 THH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THH w/cIBP, set @ 4600'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal 18k wtr. SDON. 12-30-99 THH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THH w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THH w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 THE w/cIBP, set @ 4560'. PT cibP & csg t	Name of Operator			. Unit Agreement Name
PO BOX 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, M 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Subsequent Report Plugging Back Casing Repair Altering Casing Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection TOOH W/CBF, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15t HCL. TOOH RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4760, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD 12-29-99 TIH w/CIBP, set @ 480'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-29-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. SDON. 12	TELEST IN ICE TO A	FFB 2	2000	
PO BOX 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, M 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Subsequent Report Plugging Back Casing Repair Altering Casing Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection TOOH W/CBF, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15t HCL. TOOH RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4760, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD 12-29-99 TIH w/CIBP, set @ 480'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-29-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. SDON. 12	RESOURCES OIL & GAS COMPA	fi	IVED 를	
PO BOX 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, M 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Subsequent Report Plugging Back Casing Repair Altering Casing Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection TOOH W/CBF, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15t HCL. TOOH RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4760, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD 12-29-99 TIH w/CIBP, set @ 480'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-29-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4500'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15t HCL. TOOH w/pkr. SDON. 12		OIL CO	N. DIV 3	. Well Name & Number
30-045-26249 10. Field and Pool 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Motice of Intent Notice of Activation Intention Non-Routine of Plans Intention Continued on back Notice of Intent Notice of Activation Intention Notice of Intent Note of Activation Intention Note of Act	. Address & Phone No. of Operator	(شتریا	1.3	- · · · · · · · · · · · · · · · · · · ·
Location of Well, Footage, Sec., T, R, M 1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Recompletion Now Construction Now Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - commingle Conversion to Injection TOOH W/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lockout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwm perfs w/1500 gal 15% HCL. TOOH w/pkr. Frac Point Lockout w/120, 000# 20/40 AZ snd, 150, 000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4456, 4451, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwm perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back	PO Box 4289, Farmington, NM 87499 (505	5) 306-9700	و لازاي	
1510'FSL, 1690'FWL, Sec.4, T-29-N, R-10-W, NMPM 11. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - commingle 3. Describe Proposed or Completed Operations 12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/cIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4454, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr. set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 This space for Friendlor State Office use) PPROVED BY Title Date	Vegetien of Well Footage Sec. T. P. I	v (C.SI.)	81.11.31.0	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Recompletion Non-Routine Fracturing Y Subsequent Report Plugging Back Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - commingle Conversion to Injection TOOH W/csg scpr & bit. SDON. 12-28-99 TIH W/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH W/CIBP, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4254, 4256, 4277, 4280, 4284, 4394, 4492, 4416, 4443, 4450, 4456, 4456, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr. set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr. 120,000# 20/40 AZ snd. flow back well Continued on back Title Regulatory Administrator Date 1/14/00 This space for Federal Or State Office use) PPROVED BY Title Date			-	
Type of Submission Notice of Intent Abandonment New Construction Non-Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Other - commingle Describe Proposed or Completed Operations 12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TH w/CIRP, set @ 4850'. PT CIRP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TH w/CIRP, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TH w/CIRP, set @ 4560'. PT CIRP & csg to 1500 psi, OK. SD for holiday. Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 This space for Febral Or State Office use) PPROVED BY Title Date	,		1	-
Type of Submission Notice of Intent				San Juan Co, NM
Type of Submission Notice of Intent	CURCY ADDRODDINTS BOY TO INDICATE NATIO	RE OF NOTICE.	REPORT. OTH	RR DATA
X Subsequent Report				Plans
Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - commingle Describe Proposed or Completed Operations 12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD w/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. Sp for holiday. 13-300 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 Frac Spece for Feleral Or State Office use) PPROVED BY Title Date Date Title Date	X_ Recom	pletion	New Constr	uction
Similar Abandonment				
X Other - commingle Commingle Commingle Commingle Commingle Commingle Commingle Commingle Other - commingle Other - commingle				
3. Describe Proposed or Completed Operations 12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD w/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Fract Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back Title Regulatory Administrator Date 1/14/00 Continued On back			_ Conversion	to Injection
12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well. Continued on back Title Regulatory Administrator Date 1/14/00 Continued on back Title Regulatory Administrator Date 1/14/00 CONTINUED ON TOTAL PROCESSING TITLE DATE TITLE DATE DATE DATE TITLE DATE DATE DATE TITLE DATE DATE TOOH w/pkr. SDON. PPROVED BY Title Date DATE DATE TITLE DATE DATE DATE DATE TOOH w/pkr. SDON. TITLE DATE TITLE DATE DATE TITLE DATE DATE DATE TOOH W/DKR. SDON. TITLE DATE TOOH W/DKR. SDON. TOOH W	_x_ Other	- commingie		
12-27-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/csg scpr & bit to 4900'. TOOH w/csg scpr & bit. SDON. 12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well. Continued on back Title Regulatory Administrator Date 1/14/00 Continued on back Title Regulatory Administrator Date 1/14/00 CONTINUED ON TOTAL PROCESSING TITLE DATE Title Date Title Date	3. Describe Proposed or Completed Opera	tions		
12-28-99 TIH w/CIBP, set @ 4850'. PT CIBP & csg to 4000 psi, OK. Spot 140 gal 15% HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frac Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well. Continued on back Title Regulatory Administrator Date 1/14/00 This space for Federal Or State Office use) PPROVED BY Title Date Date Date Title Date	12-27-99 MIRU. ND WH. NU BOP. TOOH	w/2 3/8" tbg.	. TIH w/csg s	cpr & bit to 4900'.
HCL. TOOH. RU W/L. Ran log. Perf Point Lookout @ 4583, 4588, 4593, 4597, 4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well. Continued on back Title Regulatory Administrator Date 1/14/00 Continued on back Title Regulatory Administrator Date 1/14/00 CONTINUED BY Title Date Date FEB 0 1 2000				_
4601, 4605, 4611, 4619, 4622, 4627, 4632, 4637, 4647, 4660, 4667, 4705, 4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well. Continued on back Title Regulatory Administrator Date 1/14/00 Title Regulatory Administrator Date 1/14/00 Title Date FEB 0 1 2000				
4713, 4722, 4734, 4755, 4767, 4775, 4785 w/23 0.29" diameter holes. RD W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 1/14/00 ACCEPTED FOR RECONSTRUCTOR CONTINUED BY Title Date TEB 0 1 2000	· · · · · · · · · · · · · · · · · · ·	_		
W/L. SDON. 12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 1/14/00 FOR RECORD FOR TITLE Date TITLE Date TEB 0 1 2000				
12-29-99 TIH w/pkr, set @ 4400'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. Frace Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 1/14/00 This space for Federal or State Office use) PPROVED BY Title Date Date Date Title Date Title Date	(-	4/6/, 4//5, 4	±/65 W/23 U.2	diameter noies. RD
Point Lookout w/120,000# 20/40 AZ snd, 150,000 gal slk wtr. SDON. 12-30-99 TIH w/CIBP, set @ 4560'. PT CIBP & csg to 1500 psi, OK. SD for holiday. 1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. igned Title Regulatory Administrator Date 1/14/00 ACCEMED FOR RECONDANCE TO State Office use) PPROVED BY Title Date Date Title Date Title Date Title Date Title Date Date Date Date Date Date Date Dat		k dwn perfs v	w/1500 gal 15	5% HCL. TOOH w/pkr. Frac
1-3-00 Spot 340 gal HCL. Perf Menefee @ 4028, 4036, 4044, 4054, 4058, 4246, 4250, 4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. igned Title Regulatory Administrator Date 1/14/00 ACCEMED FOR RECORD TO State Office use) PPROVED BY Title Date TEB 0 1 2000	the state of the s			
4253, 4256, 4277, 4280, 4284, 4394, 4398, 4402, 4436, 4443, 4450, 4454, 4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 1/14/00 ACCEMED FOR RECORD This space for Federal Or State Office use) PPROVED BY			-	
4461, 4466, 4513, 4517, 4521, 4524 w/25 0.29" diameter holes. TIH w/pkr, set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 1/14/00 ACCEMED FOR RECONDED BY Title Date Date FEB 0 1 2000	1-3-00 Spot 340 gal HCL. Perf Men	efee @ 4028,	4036, 4044,	4054, 4058, 4246, 4250
set @ 3810'. Brk dwn perfs w/1500 gal 15% HCL. TOOH w/pkr. SDON. 1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. igned Title Requiatory Administrator Date 1/14/00 ACCEMED FOR RECONDANCE BY Title Date FEB 0 1 2000	· · · · · · · · · · · · · · · · · · ·			
1-4-00 Frac Menefee w/150,000 gal slk wtr, 120,000# 20/40 AZ snd. Flow back well Continued on back 4. I hereby certify that the foregoing is true and correct. igned Title Requiatory Administrator Date 1/14/00 ACCEMED FOR RECONDED BY Title Date FEB 0 1 2000				
Continued on back 4. I hereby certify that the foregoing is true and correct. igned	-			_
igned	1-4-00 Frac Menefee w/150,000 gal	slk wtr, 120		
Title Regulatory Administrator Date 1/14/00 ACCEPTED FOR RECO This space for Federal or State Office use) PPROVED BY Title Date FEB 0 1 2000	4 Thurship routifies that the foregoing	is true and		on back
PPROVED BY TITLE Date	4. I hereby certify that the foregoing	Is true and	COLLECC.	
PPROVED BY TITLE Date	igned 1994 Tele R	egulatory Adı	ministrator I	Date 1/14/00 REC
PPROVED BY TITLE Date				ACCEPTED FOR THE
PPROVED BY TITLE Date			. .	0.4.2000
CMULTION OF APPROVAL IT ADV:		.e	Date	LEB O 1 5000
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	CONDITION OF APPROVAL, if any: itle 18 U.S.C. Section 1001, makes it a crime for any person knowingle	ly and willfully to ma	ake to any department	or agency of the
ONDITION OF APPROVAL, If any: title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	nited States any false, fictitious or fraudulent statements or repres	sentations as to any r	matter within its jur	FARMINGTON FIELD

1-5-00 Flow back well.

1984 128

- 1-6-00 Flow back well. TIH w/bit. CO to CIBP @ 4560'. D/O CIBP @ 4560'. Blow well clean.
- 1-7-00 CO to CIBP @ 4850'. Alternate blow & flow well.
- 1-8/9-00 Alternate blow & flow well.
- 1-10-00 D/O CIBP @ 4850'. Co to PBTD @ 6954'. Alternate blow & flow well.
- 1-11-00 TOOH w/bit. RU W/L. Ran logs. Flow back well.
- 1-12-00 TIH, CO to PBTD @ 6954'. Circ hole clean. Land 203 jts 2 3/8" 4.7# J-55 @ 6710'. ND BOP. NU WH. RD. Rig released.

Well will operate as a MV/DK commingle under DHC #2442.