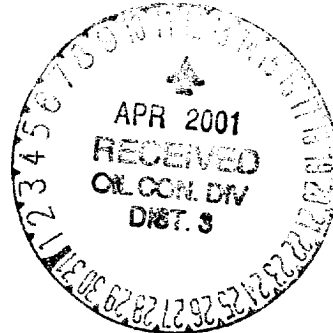


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Feuille A #5E
K Section 1, T-29-N, R-10-W
30-045-26249



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2442 was issued for this well.

Gas:	Mesa Verde	95%
	Dakota	5%

Oil:	Mesa Verde	0%
	Dakota	0%

These allocations are based on historic production data from the Mesa Verde and Dakota during work over operations. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Feuille A #5E
(Mesaverde / Dakota) Comingle
Unit K, 1-T29N-R10W
San Juan County, New Mexico

Allocation Formula Method:

1999 Nine Month Dakota Average = 26 MCFD & 0 BO

2000 Nine Month Commingled Average = 515 MCFD & 0 BO

2000 Commingled Production - 1999 Dakota Average = Mesaverde Contribution

GAS:

$$\frac{(DK) 26 \text{ MCFD}}{(MV \& DK) 515 \text{ MCFD}} = (DK) \% \text{ Dakota 5\%}$$

$$\frac{(MV \& DK) 515 \text{ MCFD (100\%)} - (DK) 26 \text{ MCFD (5\%)}}{ } = (MV) \% \text{ Mesaverde 95\%}$$

OIL:

$$\frac{(DK) 0 \text{ BOPD}}{(MV \& DK) 0 \text{ BOPD}} = (DK) \% \text{ Dakota 0\%}$$

$$\frac{(MV \& DK) 0 \text{ BOPD (0\%)} - (DK) 0 \text{ BOPD (0\%)}}{ } = (MV) \% \text{ Mesaverde 0\%}$$