## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

Operatof		_1	_1		   Well Name and	Number				
	aso Nati	ural Gas	Compan	. Y		y A #1 <i>A</i>	1			
Location of Well				TYPE OF	Appug) (Give		nitial — (Giv	re Date)		
Unit I Sec	. 12 Twp		10	TEST->			7 - 8 - 8	5	XNEW	owwo
UPPER COMPLETION	Reservoir or P	PC PC	X GAS	OIL	X FLOWING	G [	ARTIFI LIFT		Production St	TUBING
LOWER COMPLETION	Reservoir or F	MV	X GAS	OIL	X	G [	ARTIFI	CIAL	Production St	TUBING
	<u> </u>									
	Date Well Shu		No. Days Shu	SSURE DATA	Shut-In Pressu		10. 1		[ C. L.);	
UPPER COMPLETION	6 - 30 -		8	11-111	7 0 7	C ASING I	707	TUBING	Stabilized Pre	essure No
LOWER	Date Well Shu		No. Days Sh	ut-In	Shut-In Pressu	1_	707		Stabilized Pre	essure
COMPLETION	6 - 30 -	- 8 5	8			C ASING.		TUBING	YES	NO
FLOW TEST NO. 1					Zone Producir X UPPER	ng [	LOWER		Date Flow Sto 7 - 8 - 8	
LAPSED TIME	SHUT-I	N ZONE	PRODUC	ING ZONE	FLOWING	REMARKS:			.L	
SINCE FLOW BEGAN		ES - PSIG		RES - PSIG	TEMP.	_				
BEGAN	CASING	TUBING	FLOWING	WORKING	**	-				
15 Mins.		615	149	574	54					
30 Mins.		615	120	514	57					
45 Mins.		615	110	455	58					
1 Hr.		615	100	4 2 2	59					
2 Hrs.		616	75	323	62		•			
3 Hrs.		616	65	280	68					
				-						
GAS 895	MCFD METER	снок		RATE - BBL./D	1					
695	MCFD METER	снок	EA	<u>.</u>	°API	<u> </u>				<del> </del>
REMARKS:										
				•						
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		S	HUT-IN PRE	SSURE DATA	BEFORE FLO	OW TEST N	10. 2			
	Date Well Shu									
UPPER			No. Days Sh	ut-In	Shut-In Press	ure - Psig			Stabilized Pr	<u> </u>
UPPER COMPLETION	7 - 8 - 8	3 5	7		719	C ASING!	719	TUBING	YES	X
COMPLETION		3 5 it-In				C ASING!		TUBING	YES Stabilized Pr	X
COMPLETION	7 - 8 - 8  Date Well Shu 6 - 3 - 8	3 5 it-In	7 No. Days Shi		719	CASING Ure - Psig	617		YES Stabilized Pr	essure X NO
COMPLETION LOWER COMPLETION FLOW TEST NO.	7 - 8 - 8 Date Well Shu 6 - 3 - 8	3 5 it-In	7 No. Days Shi 15	ut-In	719 Shut-In Press Zone Producin	CASING Ure - Psig	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION LOWER COMPLETION	7 - 8 - 8 Date Well Shu 6 - 3 - 8	3 5 at-In 3 5	7 No. Days Shi 15		719 Shut-In Press Zone Producin UPPER FLOWING	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER  COMPLETION  FLOW TEST NO.  LAPSED TIME	7 - 8 - 8 Date Well Shu 6 - 3 - 8	35 nt-in 35	7 No. Days Shi 15	ut-In IN ZONE	719 Shut-In Press Zone Producin	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN	7 - 8 - 8 Date Well Shu 6 - 3 - 8  PRODUCT PRESSUR FLOWING	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUF	IN ZONE RES - PSIG	719 Shut-In Press  Zone Producin  UPPER  FLOWING  TEMP.  °F	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins.	7-8-8 Date Well Shu 6-3-8  PRODUCI PRESSUR FLOWING 267	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUR CASING 722	IN ZONE RES - PSIG TUBING 722	719 Shut-In Press  Zone Producti  UPPER  FLOWING TEMP.  °F	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  PRODUCI PRESSUR FLOWING 267 284	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUF CASING 722 724	IN ZONE RES - PSIG TUBING 722 724	719 Shut-In Press  Zone Producin  UPPER  FLOWING  TEMP.  °F  70  73	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUF CASING 722 724 724	TUBING 722 724 724	Zone Production  UPPER FLOWING TEMP.  °F  70 73 72	C ASING ure - Psig C ASING	617		Stabilized Programmer YES Date Flow St	essure X NO
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  PRODUCI PRESSUR FLOWING 267 284 265 251	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4	TUBING 7 2 2 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73	C ASING ure - Psig C ASING	617	TUBING	Stabilized Progress  Stabilized Progress  YES  Date Flow Stable  7 - 15 -	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCT PRESSUR FLOWING  267 284 265 251 225	NG ZONE ES - PSIG	7 No. Days Shi 15  SHUT- PRESSUR CASING 722 724 724 724 724 724	TUBING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73 74	C ASING ure - Psig C ASING	617	TUBING	Stabilized Progress  Stabilized Progress  YES  Date Flow Stable  7 - 15 -	essure No arted -85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  PRODUCI PRESSUR FLOWING 267 284 265 251	NG ZONE ES - PSIG	7 No. Days Shi 15 SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4	TUBING 7 2 2 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73	C ASING ure - Psig C ASING	617	TUBING	Stabilized Programmer YES Date Flow St	essure No arted -85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCT PRESSUR FLOWING  267 284 265 251 225	NG ZONE ES - PSIG	7 No. Days Shi 15  SHUT- PRESSUR CASING 722 724 724 724 724 724	TUBING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73 74	C ASING ure - Psig C ASING	617	TUBING	Stabilized Fr.  YES  Date Flow St.  7-15-	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCT PRESSUR FLOWING  267 284 265 251 225	NG ZONE ES - PSIG	7 No. Days Shi 15  SHUT- PRESSUR CASING 722 724 724 724 724 724	TUBING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73 74	C ASING ure - Psig C ASING	617	TUBING	Stabilized Fr.  VES  Date Flow St.  7-15-	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCT PRESSUR FLOWING  267 284 265 251 225	NG ZONE ES - PSIG	7 No. Days Shi 15  SHUT- PRESSUR CASING 722 724 724 724 724 724	TUBING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	719 Shut-In Press:  Zone Producti  UPPER  FLOWING TEMP.  °F  70 73 72 73 74 74	C ASING ure - Psig C ASING	617	TUBING	Stabilized Fr.  VES  Date Flow St.  7-15-	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs.	7-8-8 Date Well Shu 6-3-8 2 PRODUCI PRESSUR FLOWING 267 284 265 251 225 124	NG ZONE ES - PSIG WORKING	7 No. Days Shi 15  SHUT- PRESSUF CASING 722 724 724 724 724 724	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	719 Shut-In Press  Zone Producin  UPPER  FLOWING TEMP.  °F  70 73 72 73 74	CASING UTE - Psig CASING ING REMARKS:	617	TUBING	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. I	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.	7-8-8 Date Well Shu 6-3-8 2  PRODUCI PRESSUR FLOWING 267 284 265 251 225 124	NG ZONE ES - PSIG WORKING	7 No. Days Shi 15  SHUT- PRESSUF CASING 722 724 724 724 724 724	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	T19 Shut-In Press  Zone Producti  UPPER  FLOWING TEMP.  °F  70 73 72 73 74 74	CASING UTE - Psig CASING ING REMARKS:	617	TUBING	Stabilized Fr.  VES  Date Flow St.  7-15-	essure No arted 85
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COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.	7-8-8 Date Well Shu 6-3-8 2  PRODUCI PRESSUR FLOWING 267 284 265 251 225 124	NG ZONE ES - PSIG WORKING	7 No. Days Shi 15  SHUT- PRESSUF CASING 722 724 724 724 724 724	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	T19 Shut-In Press  Zone Producti  UPPER  FLOWING TEMP.  °F  70 73 72 73 74 74	CASING UTE - Psig CASING ING REMARKS:	617	TUBING	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. I	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265 251 225 124	S 5  NG ZONE ES - PSIG  WORKING	7 No. Days Shu 15  SHUT- PRESSUF CASING 722 724 724 724 724 724 724 724	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4	T19 Shut-In Press  Zone Producti UPPER FLOWING TEMP. °F  70 73 72 73 74 74 74	CASING UTE - Psig CASING ING REMARKS:	617	TUBING	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. I	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265 251 225 124  MCFD METER	S 5  NG ZONE ES - PSIG  WORKING	7 No. Days Shi 15  SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 1 2 4 7 2 5 Casing Oil	TUBING 722 724 724 724 724 724 724	T19 Shut-In Press:  Zone Producti  UPPER  FLOWING TEMP.  °F  70 73 72 73 74 74 74  GRAVITY  °AP	CASING  Wre - Psig CASING  REMARKS:	617 X LOWER	OIL	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. IDIST. 3	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265 251 225 124  MCFD METER	S 5  NG ZONE ES - PSIG  WORKING	7 No. Days Shi 15  SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 1 2 4 7 2 5 Casing Oil	TUBING 722 724 724 724 724 724 724	T19 Shut-In Press:  Zone Producti  UPPER  FLOWING TEMP.  °F  70 73 72 73 74 74 74  GRAVITY  °AP	CASING  Wre - Psig CASING  REMARKS:	617 X LOWER	OIL	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. IDIST. 3	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265 251 225 124  MCFD METER	S 5  NG ZONE ES - PSIG  WORKING	7 No. Days Shi 15  SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 1 2 4 7 2 5 Casing Oil	TUBING 722 724 724 724 724 724 724	T19 Shut-In Press:  Zone Producti UPPER FLOWING TEMP. °F  70 73 72 73 74 74 74  CRAVITY °AP	CASING  Wre - Psig CASING  REMARKS:	617 X LOWER	OIL	Stabilized Fr. VES  Date Flow St. 7-15-  UL 1 7 198  CON. IDIST. 3	essure No arted 85
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COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:  The results of I hereby certify	7 - 8 - 8 Date Well Shu 6 - 3 - 8  2  PRODUCI PRESSUR FLOWING  267 284 265 251 225 124  MCFD METER	S 5  NG ZONE ES - PSIG  WORKING	7 No. Days Shi 15  SHUT- PRESSUR CASING 7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 1 2 4 7 2 5 Casing Oil	TUBING 722 724 724 724 724 724 724	Tone Production UPPER FLOWING TEMP.  of  70 73 72 73 74 74 74  GRAVITY  APP  Leakage) in to the best of	CASING  WEE-Psig CASING  REMARKS:  Chis well.  of my know	617 X LOWER	OIL belief.	Stabilized Proves  Stabilized Proves  Pate Flow State 7-15-  UL 1 7 198  CON. IDIST. ?	essure No arted 85
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COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:  The results of I hereby certify  APPROVED  BY  O	PRODUCI PRESSUR  FLOWING  267 284 265 251 225 124  MCFD METER  That the inf	icate (No Paromation about the Charles)	7 No. Days Shut- 15  SHUT- PRESSUR CASING 722 724 724 724 724 724 724 724 701L  Cacker Leaka Ove is true a	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 and complete  Tubing  RATE - BBL./D	Tone Production UPPER FLOWING TEMP.  of  70 73 72 73 74 74 74  GRAVITY  APP  Leakage) in to the best of	CASING  WE - Psig CASING  REMARKS:  Chis well.  of my know  E1 P	617 X LOWER	OIL belief.	Stabilized Proves  Stabilized Proves  VES  Date Flow States 7-15-  UL 1 7 198  CONL DIST 2	essure No arted 85
COMPLETION  LOWER COMPLETION  FLOW TEST NO.  LAPSED TIME SINCE FLOW BEGAN  15 Mins. 30 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs.  GAS 1579  REMARKS:  The results of I hereby certify  APPROVED  BY  O	PRODUCI PRESSUR  FLOWING  267 284 265 251 225 124  MCFD METER  this test ind that the inf	icate (No Paromation about the Charles)	7 No. Days Shut- 15  SHUT- PRESSUR CASING 722 724 724 724 724 724 724 724 701L  Cacker Leaka Ove is true a	TUBING  7 2 2 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 and complete  Tubing  RATE - BBL./D	Zone Production UPPER FLOWING TEMP. °F  70 73 72 73 74 74 74  CRAVITY  CRAVITY  CRAVITY  CRAVITY  CAP  COPERATOR  BY  Shut-In Press.	CASING  WE - Psig CASING  REMARKS:  Chis well.  of my know  E1 P	ledge and	OIL belief.	Stabilized Proves  Stabilized Proves  VES  Date Flow States 7-15-  UL 1 7 198  CONL DIST 2	essure No arted 85