submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-077092

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Lackey A 1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-26250

4. **Location of Well, Footage, Sec., T, R, M**
1540'FSL, 895'FEL, Sec.12, T-29-N, R-10-W, NMPM

10. **Field and Pool**
Blanco MV/Aztec PC

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to Commingle the subject well according to the attached procedures.

FEB 2002
RECEIVED
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jeffrey Cole Title Regulatory Supervisor Date 02/06/02

FSB

(This space for Federal or State Office use)
APPROVED BY /S/ Jim Lovato Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Area 2

LACKEY A #1A
MV/PC
1540' FSL & 895' FEL
Unit I, Sec. 12, T029N, R010W
Latitude / Longitude: 36° 44.196' / -107° 49.854'
AIN: 5400301/5400302
1/28/2002 Commingle Procedure

Summary/Recommendation:

LACKEY A 1A was drilled and completed as a MV/PC dual producer in 1985. In order to optimize production it is recommended to commingle this well and produce both zones up the MV 2-3/8" tubing string. Currently, the Mesaverde is producing 20 MCF/D and production from the Pictured Cliffs is 0 MCF/D. Anticipated uplift is 130 MCF/D from the Mesaverde and 40 MCF/D from the Pictured Cliffs.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. **Broach tbg and set tbg plug in SN at 4935' on the Mesaverde string. To ensure the tbg plug is held in place, fill tbg with half of volume with 2% KCL** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up 1-1/4" tubing and RIH to the top of the liner and check for fill. If fill is present, TOOH w/ tubing, laying down perforated orange peel joint. TIH w/ 1-1/4" tubing and circulate fill off packer. TOOH with 1-1/4", 2.4#, CW-55 PC tubing and LD same. Pick straight up on 2-3/8", 4.7#, J-55 MV tubing set at 4968' (SN @ 4934') to release Baker Model "G-22" seal assembly from liner hanger Baker PBR set at 2576'. TOOH and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.

4. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5072'), cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Superintendent to determine methodology for removing scale from casing and perforations.

5. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

6. Land tubing at approximately 4965'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

7. Production Operations will install plunger lift.

Recommended: Matt Roberts 01/22/02
Operations Engineer

Approved: Bruce D. Boyer 2-5-02
Drilling Superintendent

Matt Roberts Office: 599-4098
Cell: 320-2739

Sundry Required: ~~YES~~ NO

Approved: Peggy Cole 2-5-02
Regulatory

MBR/clc