

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> <u>1760</u> FEET FROM THE <u>south</u> LINE AND <u>1690</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	8. Farm or Lease Name Chavez Gas Com F
	9. Well No. 1
	10. Field and Pool, or Wildcat Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5597' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 4/11/85 at 2100 hrs. Drilled to 308'. Set 8-5/8", 24#, J55 casing at 308' and cemented with 354 cu.ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 3222' on 4/15/85. Set 4-1/2", 10.5#, K55 casing at 3222'. Cemented with 826 cu.ft. Class B Ideal and tailed in with 118 cu.ft. Class B Ideal. Circulated cement to surface. No DV tool was set and the rig was released on 4/16/85.

RECEIVED
MAY 01 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by BA Shaw TITLE Adm. Supervisor DATE 4/29/85
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAY 01 1985
CONDITIONS OF APPROVAL, IF ANY: