

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

DEC 16 1985

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Gallegos Canyon Unit | |
| 2. NAME OF OPERATOR Amoco Production Co. | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401 | | 9. WELL NO. 102E | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL X 1030' FEL | | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec 13, T29N, R13W | |
| 15. ELEVATIONS (Show whether DP, ST, GR, etc.) 5505' GR | | 12. COUNTY OR PARISH San Juan | |
| | | 13. STATE New Mexico | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 11-12-85 at 1950 hours. Drilled to 320'. Set 8 5/8", 24#, K-55 casing at 326' and cemented with 248 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7 7/8" hole to a TD of 6175' on 11-21-85. Set 4 1/2", 11.6#, K-55 casing at 6175'. Stage 1: cemented with 985 cu. ft. Class B Ideal 65:35 poz and tailed in with 246 cu. ft. Class B Ideal 50:50 poz. Stage 2: cemented with 1556 cu. ft. Class B Ideal 65:35 poz. Circulated cement to surface after both stages. The DV tool was set at 3095' and the rig was released on 11-22-85.

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OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BSShaw TITLE Adm. Supervisor DATE 12-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCCC