

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a natural reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 10 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

870' FNL X 1030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
5505' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-080614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

102E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

NE/NE Sec 13, T29N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WATER SHUT-OFF

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 12-3-85. Total depth of the well is 6175' and plugback depth is 6125'. Drilled out debris and cement. Rolled hole clean with 2% KCL. Pressure tested production casing to 4300 psi for 30 minutes. Perforated the following intervals: 5946'-5974', 6016'-6065', 2 jspf, .50" in diameter, for a total of 154 holes. Fraced interval 5946'-6065' with 71,780 gal of 70 quality foam and 78,000# 20-40 mesh brady sand. Landed 2 3/8" tubing at 6079' and released the rig on 12-30-85.

RECEIVED  
JAN 22 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 1-9-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

\*See Instructions on Reverse Side

NMOCC