SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

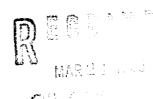
(Other instructions on reverse side)

UNITED STATES revers FPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 12. TYPE OF WORK DRILL A DEEPEN PLUG BACK 13. TYPE OF WORK DRILL A DEEPEN PLUG BACK 14. TYPE OF WELL OIL A WELL A OTHER WELL BACK A DORRESS OF OPERATOR P. O. BOX 3249, Englewood, Co. 80155 1. LOCATION OF WELL (Report location clearly and in accordance with any State (Equipments.)) At proposed prod. zone At proposed prod. zone At miles and direction from Nearest town or post-interface of LAND MAIN-QUALITY OF ARISE IN LEASE A miles NW of Blanco, NM 13. DISTANCE FROM PROPOSED LOCATION'S PROPOSED LOCATION'S PROPOSED LOCATION'S PROPOSED LOCATION'S PROPOSED LOCATION'S OR APPLIED FOR, ON THIS LEASE, T. (Also to nearest drig, until line, if any) 15. DISTANCE FROM PROPOSED LOCATION'S PROPOSED LOCATION'S OR APPLIED FOR, ON THIS LEASE, T. (Also to nearest drig, until line, if any) 15. DISTANCE FROM PROPOSED LOCATION'S DISTANCE FROM PROPOSED LOCATION'S OR APPLIED FOR, ON THIS LEASE, T. (Also to nearest drig, until line, if any) 16. NO. OF ACRES IN LEASE PROPOSED CESSING AND CEMERATING PROGRAM SOCIATION OF ACRES ASSUMENT OF CASING WEIGHT PER POOT WEIGHT A GRAMME WILL START'S AND CEMERATING PROGRAM 17. NO. OF ACRES ASSUMENT OF TAILS WELL. 3 3/4" 7" 22. APPROX. DATE WORK WILL START'S ASAP PROPOSED CESSING AND CEMERATING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT A SETTING DEPTH QUANTITY OF CEMERY QUANTITY OF CEMERY 4 1/2" 10. 500 **SETTING DEPTH QUANTITY OF CEMERY CITYC CMT to Surface - 2 stg 6 1/4" 4 1/2" 10. 500 **Correct to Surface - 2 stg CITYC CMT to Surface - 2 stg		5. LEASE DESIGNATION AND SERIAL NO.								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK	GEOLOGICAL SURVEY							SF-077092B		
DRILL ASSESSMENT NAME DEEPEN	APPLICATION	FOR PERMIT	O DRILL, D	DEEPEN,	OR P	LUG BA	ACK	6. It indian, allotter or tribe name		
OIL WELL WA OTHER SINGLE NOTE OTHER OF OPERATOR Tenneco Oil Company 3. Address of Operator P. O. Box 3249, Englewood, Co. 80155 4. Location of well (Report location clearly and in accordance with an) State (equirements.) At surface 1750' FNL, 1710' FWL At proposed prod. zone WAR 1 1 105 WAR 1 1 105 WAR 1 1 105 Sec. 11, T29N, R10W 14. Distance in Miles and direction from nearest town or post attended to provide the company of the company o		LL 🖄	DEEPEN [PL	UG BAO	(🗆 .	7. UNIT AGREEMENT NAME		
Tenneco Oil Company 3. Address of Operator P. O. Box 3249, Englewood, Co. 80155 4. Location of well. (Report location clearly and in accordance with an) State (equirements.) At surface 1750' FNL, 1710' FWL At proposed prod. zone MAR 1 1995 4. Miles and direction from nearest town or post applicate of Land Managements. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Managements. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Management. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Management. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Management. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Management. 4. miles NW of Blanco, NM 10. distance from Modposed to Applicate of Land Management. 11. No. Of Acres in Lease to To This well. 12. county or passed to To This well. 13. 20A 15. No. of Acres in Lease to To This well. 16. No. of Acres in Lease to To This well. 17. No. of Acres assigned to To This well. 320A 19. Proposed Define of This well. 320A 19. Proposed Define of This well. 320A 22. Approx. date work will state? ASAP This action is subject to administrative appeal pursuant to 30 CFR 290. 81ZE OF Hole Size of Casing Weight per foot Setting depth Quantiti of Cement 12. 1/4" 9. 5/8" 36. 0280' circ cmt to surface - 2 stg		S XX OTHER					· 🗆 🖔	8. PARM OR LEASE NAME		
3. ADDRESS OF OPERATOR P. O. BOX 3249, Englewood, Co. 80155 4. LOCATION OF WELL (Report location clearly and in accordance with an) State (equirements.) At surface 1750' FNL, 1710' FWL At proposed prod. zone NAR 1 1 1055 At proposed prod. zone NAR 1 1 1055 At miles NW of Blanco, NM 10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POSTATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 10. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR PART OR CARRES TO THIS WELL. 17. NO. OF ACRES ASSIGNED 17. NO. OF ACRES ASSIGNED 18. DISTANCE FROM PROPOSED LOCATION OR PART OR CARREST TOWN OR CAPILLING. COMPLETED, OR APPLIED FOR, NO THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT QUANTITY OF CEMENT 12. 1/4" 9 5/8" 36.0 + 280' CITC cmt to surface 22. APPROX. DATE WORK WILL START QUANTITY OF CEMENT QUANTITY OF CEMENT CITC cmt to surface CITC cmt to surface - 2 stg							,	Houck		
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At proposed prod. zone MAR 1 1 1005 MAR 1 1 1005 Sec. 11, T29N, R10W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF MINGTON DESCRIPTION TO PROPERTY OF LEASE LINE, FT. (Also to nearest delig. unit line, if any, or acres in lease to this well, prilling, completed, or appeal pursuant to 30 CFR 290, 18. DISTANCE FROM PROPOSED Location* TO NEAREST WELL, DRILLING, COMPLETED, or AFRICATIONS AUTHORIZED ARE 5809' GL SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT CIT C CMT to Surface 23. CIT C CMT to Surface CASHON SURFACE CASHON SURFACE CASHON SURFACE CASHON SURFACE CASHON SURFACE CASHON SURFAC	4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h and State	equireme	nts.*)		Basin Dakota		
At proposed prod. zone MAR 1 1 1995	1750)' FNL, 1710' F	WL		-	I V L.		11. SEC., T., R., M., OE BLK.		
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15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) SUBJECT TO COMPLIANCE WITH ATTACHED **GENERAL REQUIREMENTS** SUBJECT TO COMPLIANCE WITH ATTACHED **GENERAL REQUIREMENTS** **GENERAL REQUIREMENTS** **GENERAL REQUIREMENTS** **ASAP** **This action is subject to administrative appeal pursuant to 30 CFR 290. **SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 9 5/8" 36.0 - 280' - 280' - circ cmt to surface - 2 stg			REST TOWN OR POS	PARALL OF	F LAND	MANAGER 1900 1		San Juan NM		
TO NCAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* SUBJECT TO COMPLIANCE WITH ATTACHED 33. SIZE OF HOLE SIZE OF CASING SIZE OF HOLE 12. 1/4" 95/8" 36.0 -280' CITC CMT to Surface 33/4" 7" 23.0 Rotary 22. APPROX. DATE WORK WILL START* ASAP This action is subject to administrative appeal pursuant to 30 CFR 290. CITC CMT to Surface CITC CMT to Surface CITC CMT to Surface CITC CMT to Surface - 2 stg	15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	1710'	4	479.14			TO THIS WELL N 320A			
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	RILLING OPERAT	IONS AUTH	ORIZED /	ARE .		1		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	5809' GL	\$	UBJECT TO COM	PLIANCE WI	TH ATTA	CHED				
12 1/4" 9 5/8" 36.0 - 280' circ cmt to surface - 2 stg	23.	I	GENERAL REOUI PROPOSED CASI	REMENTS CE	MENTIN	G PROGRAI	. er	*		
0 3/4	SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT I		R FOOT SETTING DEPTH			QUANTITY OF CEMENT			
0 3/4	12 1/4"	9 5/8"	36.0	- 280'			circ	cmt to surface		
		7"	23.0	+	+ 2850'		circ	cmt to surface - 2 stg		
					Circ	cmt to liner top				

The gas is dedicated.

See attached drilling procedure



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program of any.

24.

reventer program of any.			_
Stott M-Kenny	Sr. Regulatory	Analyatopprove 585	_
(This space for Federal or State office use)		AS AMENDED	
PERMIT NO.	APPROVAL DATE	MAR. 1.9 1985	
CONDITIONS OF APPROVAL, IF ANY:		/s/ L Stan McKea!	
J-7-		GAN AREA MANAGER FARMINGTON RESOURCE AREA	
		A CONTRACTOR OF THE PARTY OF TH	

EHERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088 Fern C-107
SANTA FE, NEW MEXICO 87501 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

		·							
Operator			Lea				Well No.		
TENNECO OIL COMPANY Unit Letter Section Township			<u></u>	HOUCK Range County			ZE		
F .	11	29N		10W	San J	uan	,		
Actual Footage Loc		1 Z JN		1					
1750 feet from the North line and 1710 feet from the West line									
Ground Level Elev:	Producing F	ormation	Poo	1			Dedicated Acreage:		
5809	Dakota		B	asin Dakota	· · · · · · · · · · · · · · · · · · ·		320 A Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation									
sion.	ing, or otherwis						CERTIFICATION		
1710	1750	Cor P.F Tex R.E And P.I	nneco .25 noco .18 P06 xon .25 Beamon .06 derson .06 Lundell.06 hnson .06	85 500 O 625 O 625 O 625 O		Name Scott	certify that the information con- terein is true and complete to the try knowledge and belief. McKinney Regulatory Analyst		
SF-077092	B 1					Compony Tenne	co Oil Company		
	1	•				Date	- CO O, 1 COMPANY		
	Se	c.				March	7, 1985		
			BUREAL AND A	MAR 11 1985 WOE LAND MANAGE MARIZ A MASS		I hereby shown or notes of under my Is true knowledg	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ye and belief.		
• 					I\	Certificate			
	Sc	ale: 1 =100	001			3950			

