

(November 1983)
(Form 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil ☒ Gas ☐ Dry ☐ Other ☐		1b. TYPE OF COMPLETION: New Well ☐ Work Over ☐ Deep En ☐ Plug Back ☐ Deep Repair ☐ Other ☐	
2. NAME OF OPERATOR Amoco Production Co.			
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL x 1850' FEL At top prod. interval reported below At total depth			
14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA			
15. DATE STUDDED 4/14/85	16. DATE T.D. REACHED 4/22/85	17. DATE COMPL. (Ready to prod.) 5/1/85	18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 5378' KB
19. ELEV. CASINGHEAD 5725' GR	20. TOTAL DEPTH, MD & TVD 6293'		
21. PLUG BACK T.D., MD & TVD 6247'	22. IF MULTIPLE COMPL., HOW MANY* Two	23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 6118' - 6252' Dakota
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR-SP; FDL-CNL-GR-CAL
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K55	429'	12-1/4"
7"	23#, K55	6293'	8-3/4"
CEMENTING RECORD			
AMOUNT PULLED			
325 cf Class B Portland			
556 cf Class B 65:35			
with 598 cf Class B 50:50			
stage 2: 985 cf Class B 65:35			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		
2-3/8"	6256'		
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
6118'-6158', 6210'-6252', 4 jspf, .50" in diameter, for a total of 328 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6118'-6252'		90,000 gal 69 quality foam and 150,000# 20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/30/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 5/31/85	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 298
FLOW. TUBING PRESS. 191 psig	CASING PRESSURE 671 psig	CALCULATED 24-HOUR RATE 2382	WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED BDS Shaw		TITLE Adm. Supervisor	
DATE 6/5/85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, condition used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo			well not logged above Gallup			
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout						
Gallup	5255	5750				
Greenhorn	6010	6120				
Dakota	6120	6285				