

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Form or Lease Name State Gas Com BQ
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1E
4. Location of well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> SUPD.	10. Field and Pool, or Whelan Basin Dk/Totah Glp Ex
11. Elevation (Show whether DF, RT, GR, etc.) 5833' GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 12-18-85. Total depth of the well is 6325' and plugback depth is 6285'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following Dakota intervals: 6138'-6254', 4 jsfp, .50" in diameter, for a total of 464 holes. Fraced Dakota interval 6138'-6254' with 123,400 gal 70 quality foam and 184,000# 20-40 sand. Set drillable bridgeplug at 6010' and pressure tested to 3800 psi. Perforated the following Gallup intervals: 5504'-5584', 5254'-5503', 1 jsfp, .43" in diameter for a total of 329 holes. Fraced Gallup interval 5254'-5584' with 130,000 gal 25# crosslinked gel and 185,000# 20-40 sand. Landed 2 3/8" tubing at 5602' and released the rig on 1-7-86. Currently swab testing the Gallup.

NOTE: Amoco Production Company intends to squeeze cement over the Pictured Cliffs and Fruitland formations when a service unit is moved back onto the location to set production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BDS Shaw

Adm. Supervisor

1-16-86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

JAN 22 1986

CONDITIONS OF APPROVAL, IF ANY: