

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY   
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN   
PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
8. Farm or Lease Name  
State Gas Com BQ

2. Name of Operator  
Amoco Production Co.  
3. Address of Operator  
501 Airport Drive, Farmington, N M 87401

9. Well No.  
1E  
10. Field and Pool, or Wildcat  
Basin Dakota

4. Location of Well  
UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 810 FEET FROM  
THE East LINE OF SEC. 32 TWP. 29N RGE. 13W NMPM

12. County  
San Juan

15. Date Spudded 10-27-85  
16. Date T.D. Reached 11-6-85  
17. Date Compl. (Ready to Prod.) 1-25-86  
18. Elevations (DF, RKB, RT, GR, etc.) 5848' KB  
19. Elev. Casinthead 5833' GR

20. Total Depth 6325'  
21. Plug Back T.D. 6285'  
22. If Multiple Compl., How Many Single  
23. Intervals Drilled By Rotary Tools 0 - TD  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6138'-6254' Dakota  
25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
DIL-SP GR CNL-FDC-GR-CAL  
27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	320'	12-1/4"	307 cf Class B Ideal	
7"	23# 26# K55	6325'	8-3/4"	120 cf Class B 65:35 POZ	
				554 cf Class B 50:50 POZ	
				260 cf Class B 65:35 POZ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6224'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
6138'-6254', 4 jspf .50" dia., 464 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6138'-6254'	123400 gal 70 qual. foam
	184000# 20-40 sn

33. PRODUCTION

Date First Production: 3-2-86  
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing  
Well Status (Prod. or Shut-in): Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-3-86	3 hr	.75"			620		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
400 psig				4957		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To be sold  
Test Witnessed By  
J. J. Barnett

35. List of Attachments  
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BSShaw TITLE Adm. Supervisor DATE 3-14-86

