

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U. G. S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State ☐ Fee ☒

31. State Oil & Gas Lease No.

32. Unit Agreement Name

33. Form of Lease Name
State Gas Com BQ

34. Well No.
1E

35. Field and Pool, or Wildcat
Totah Gallup Ext

36. County
San Juan

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator
Amoco Production Company

4. Address of Operator
2325 E. 30th Farmington, NM 87401

5. Location of Well

UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 810 FEET FROM

THE East LINE OF SEC. 32 TWP. 29N RGE. 13W NMPM

13. Date Spudded 10-27-85 16. Date T.D. Reached 11-6-85 17. Date Compl. (Ready to Prod.) 1-18-86 18. Elevations (D.F., R.A.B., R.T., G.K., etc.) 5848' KB 19. Elev. Casinghead 5833' GR

20. Total Depth 6325' 21. Plug Back T.D. 6285' 22. If Multiple Compl., How Many Dual 23. Intervals Drilled By Rotary Tools 0-Td Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5254' - 5584' Totah Gallup Ext. 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DIL-SP-GR CNL-FDC-GR-CAL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	316'	12-1/4"	307 cf Class B Ideal	
7"	23# 26# K55	6325'	8-3/4"	120 cf Class B 65:35 Poz	
				554 cf Class B 50:50 Poz	
				260 cf Class B 65:35 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5654'	

31. Perforation Record (Interval, size and number) 5504' - 5584', 5254' - 5503' 1 jsfp, .43" dia, 329 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5254' - 5584'	130000 gal 25# xlink gel
	185,000# 20-40 sand

33. PRODUCTION

34. First Production 1-15-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-87	23.5	32/64		79	23	0	292

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
190	190		79	23	0	

35. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed by Kiva Measuring

36. List of Attachments None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

BSShaw

Adm. Supervisor

11-18-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid-property logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion wells, one through 14 shall be reported for each zone. The form is to be filed in guiding file(s) except on state land, where all copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 916'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kittland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2482'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 3550'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5216'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6020'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6218'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation