



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 29, 1988

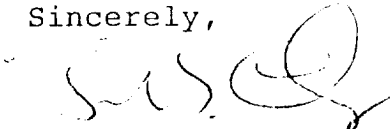
Mr. Kim K. Stratton
Amoco Production Co.
2325 East 30th St.
Farmington, NM 87401

Re: State Gas Com BQ #1E A-32-29N-13W
Request for Exception to Rule 306

Dear Mr. Stratton:

Your Form C-129 for the referenced well cannot be approved at this time. Our records indicate that the referenced well is a dual completion with the Dakota formation connected to the pipeline. Your application does not make it clear as to why the Gallup formation cannot be connected in some manner on this same location.

Sincerely,


Frank T. Chavez
District Supervisor

FTC/dj

xc: Well File
Santa Fe

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFC Permit No. _____
(For Division Use Only)

- A. Applicant, Amoco Production Company,
whose address is 2325 East 30th Street, Farmington, NM 87401,
hereby requests an exception to Rule 306 permanently or until
_____, 19 ___, for the following described tank battery (or LACT):
Name of Lease State Gas Com BQ #1E Name of Pool Totah Gallup Ext.
Location of Battery Unit Letter A Section 32 Township 29N Range 13W
Number of wells producing into battery 1
- B. Based upon oil production of 79 barrels per day, the estimated * volume
of gas to be flared is 23 MCF/D Value \$34.50 per day.
- C. Name and location of the nearest gas gathering facility:
EPNG 2300' South of the well.
- D. Distance 2300' Estimated cost of connection \$46,800
- E. This exception is requested for the following reasons:
The cost of connection is prohibitive for the minimal gas volume.
This is the only viable way to produce the Gallup oil.

- F. I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and
that the information given above is true and complete to
the best of my knowledge and belief.

Kim K. Stratton
(Signature)
Adm. Supervisor
(Title)
1-15-88
(Date)

RECEIVED

JAN 21 1988

OIL CON. DIV.

DIST. 3

Approved Until _____

NEW MEXICO OIL CONSERVATION DIVISION
By _____
Title _____
Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.