

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

| | |
|--|--|
| WELL API NO. | 3004526296 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | State Gas Com BQ |
| 8. Well No. | 1 E |
| 9. Pool name or Wildcat | Totah Gallup/Basin Dak |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 5833' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Amoco Production Company | Attention: Patty Haeefe |
| 3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988 | 4. Well Location Unit Letter A : 810 Feet From The North Line and 810 Feet From The East Line Section 32 Township 29N Range 13W NMPM San Juan County | 5. Elevation (Show whether DF, RKB, RT, GR, etc.) 5833' |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Dakota: RTP ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged the Totah Gallup formation in this well per the following:

MIRUSU 1/23/96. Set RBP at 5600'. Set packer at 5111'. Load hole and test casing to 500 psi, held ok. Squeeze Gallup perms from 5254-5584' with 150 sx Class B cement, 16.0 ppg. Tag TOC at 5134'. Set packer at 5150'. Drill out squeeze cement from 5134-5578'. Cleanout 5134-5578'. Test squeeze to 500 psi, held ok. Unload casing above RBP. Release RBP. Tag for fill. Reland tubing. RDMOSU 2/1/96.

Note: The Basin Dakota formation will be returned to production as a single Dakota well.

RECEIVED
FEB 20 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 02-18-1996
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 20 1996
CONDITIONS OF APPROVAL, IF ANY: