

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2160'S, 870'W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR VILLAGE TO BUREAU OF LAND MANAGEMENT

2 miles East of Bloomfield, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 870'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT. 500'

16. NO. OF ACRES IN LEASE

1263.40

17. NO. OF ACRES ASSIGNED

TO THIS WELL

161.03

19. PROPOSED DEPTH

1975'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5796'GL

22. APPROX. DATE WORK WILL START\*

23.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	300'	254 cf circ. surface
6 3/4"	2 7/8"	6.4#	1975'	442 cf cover Ojo Alamo

Selectively perforate and sand water fracture the Fruitland formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 17 is dedicated to this well.

RECEIVED

APR 16 1985

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Reggie Dack*

TITLE

Drilling Clerk

DATE

2-26-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NMOCC

\*See Instructions On Reverse Side

DATE

APR 12 1985

M. MILLENBACH  
AREA MANAGER

All distances must be from the outer boundaries of the Section.

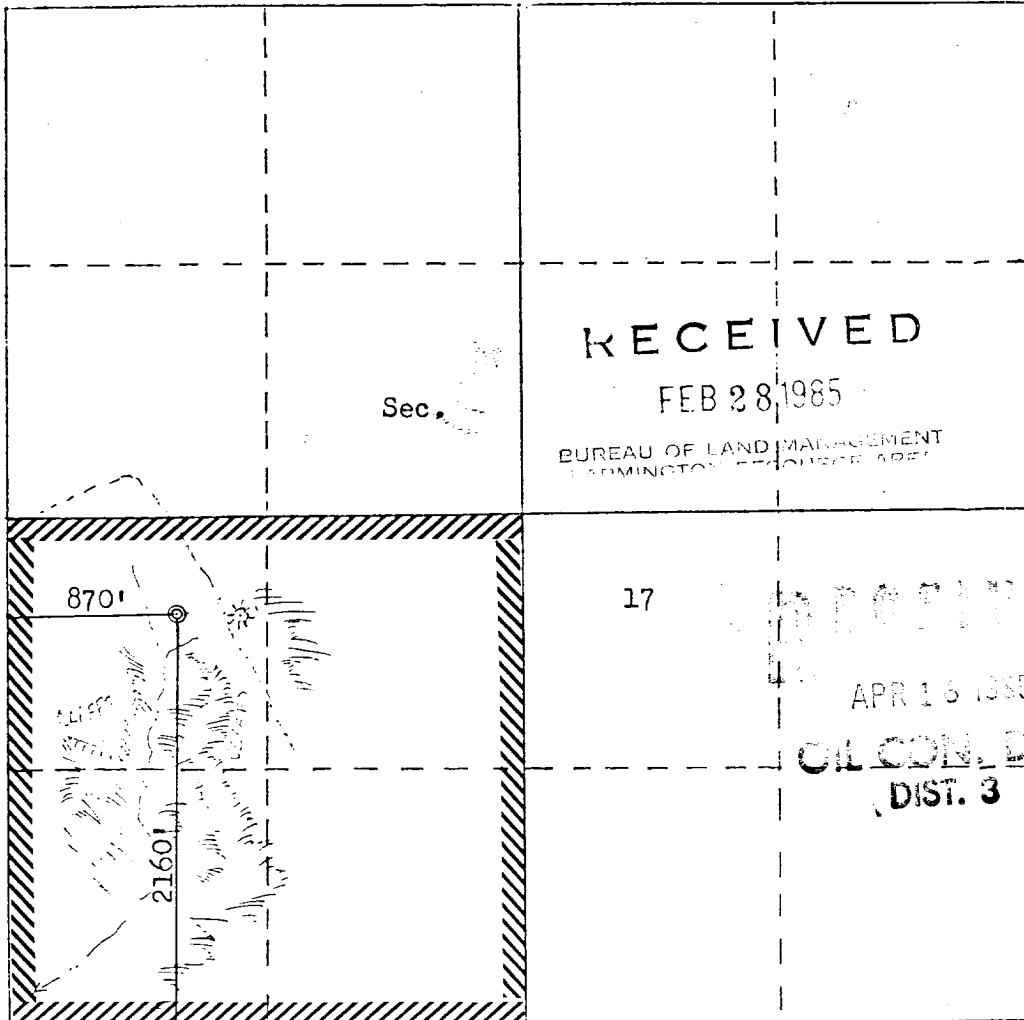
Operator EL PASO NATURAL GAS COMPANY			Lease HUBBELL		Well No. 20
Unit Letter L	Section 17	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: 2160 feet from the South line and 870 feet from the West line					
Ground Level Elev. 5796	Producing Formation FT Fruitland		Pool Aztec Ext.	Dedicated Acreage: 161.03 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

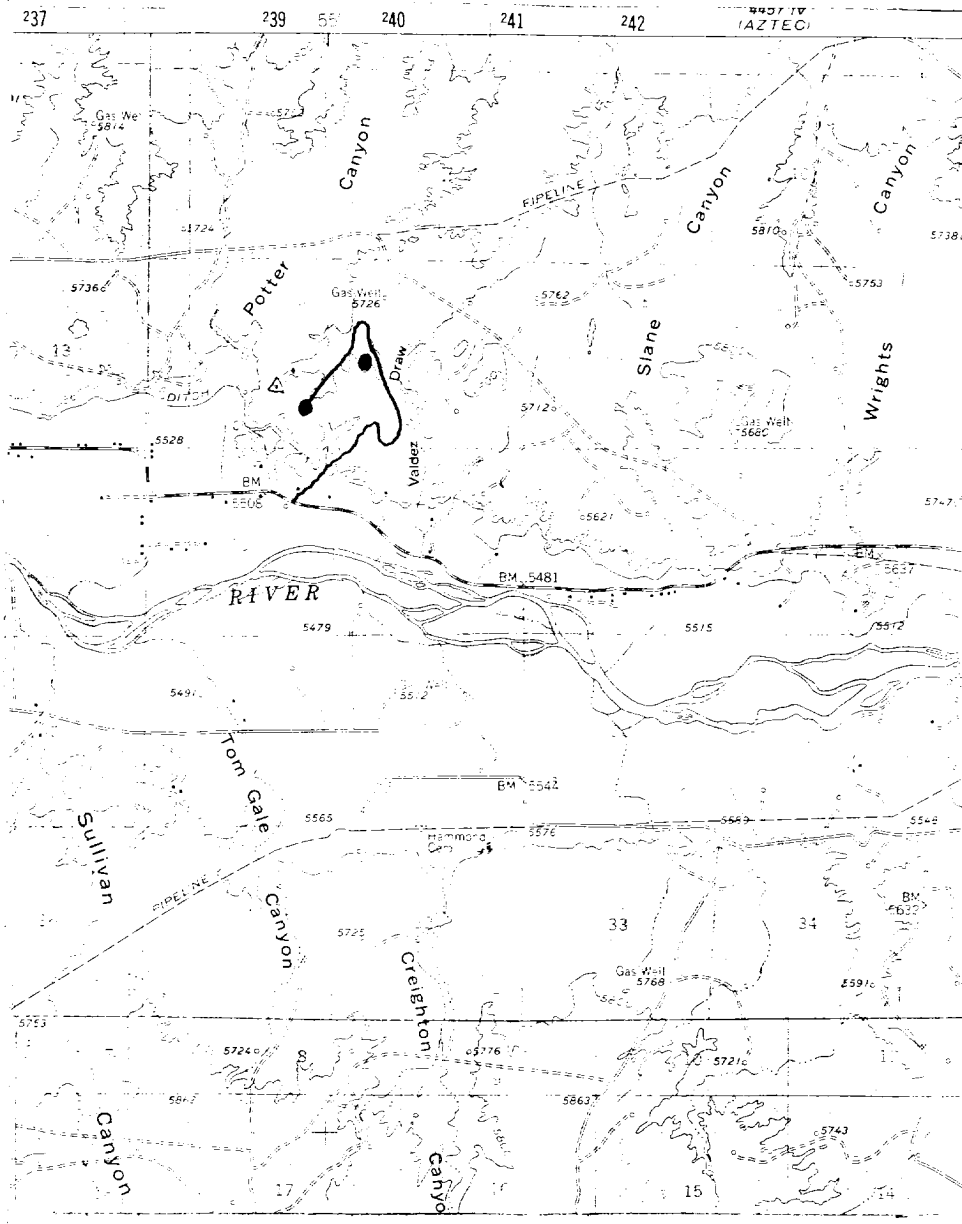
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Drilling Clerk  
Position  
El Paso Natural Gas Co.  
Company  
February 26, 1985  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
February 19, 1985  
Registered Professional Engineer and Land Surveyor  
Fred B. Kerr Jr.

Hubbell #20 (Ft)  
NWSW 17-29-10



## LEGEND OF RIGHT-OF-WAYS

## EXISTING ROADS

## EXISTING PIPELINES

EXISTING ROAD & PIPELINE

## PROPOSED ROADS

## PROPOSED PIPELINES

PROPOSED ROAD &amp; PIPELINE

Map # 1

LINE       

ELINE



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

April 11, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

El Paso Exploration Co.  
P. O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: G. W. Brink

AMENDED  
Administrative Order NSL-2021

Gentlemen:

Reference is made to your application for a non-standard location for your Hubbell Well No. 20 to be located 2160 feet from the South line and 870 feet from the West line of Section 17, Township 29 North, Range 10 West, NMPM, Aztec Fruitland Extension, San Juan County, New Mexico. The SW/4 of Section 17 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: ✓ Oil Conservation Division - Aztec  
Oil & Gas Engineering Committee - Hobbs  
Bureau of Land Management - Farmington

RECEIVED

APR 19 1985

OIL CON. DIV.,  
DIST. 3