

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1280' FSL x 670' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
5009' GR

5. LEASE DESIGNATION AND SERIAL NO.  
1-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
USG Section 18

9. WELL NO.  
42

10. FIELD AND POOL, OR WILDCAT  
Hogback

11. SEC., T., R., W., OR BLK. AND  
SURVEY OR AREA  
SW/SW Sec 18, T29N, R16W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER Casing

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING Casing

ABANDONMENT\*

Completion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-16-86. Total depth of the well is 6760' and plugback depth is 6706'. Pressure tested 8 5/8" and 5 1/2" casing to 4150 psi for 30 minutes. Cleaned out hole to 6706' with nitrogen foam. Perforated interval 6437'-6477', 4 jsfp, .50" in diameter, for a total of 160 holes. Set a packer at 6365'. Landed 2 7/8" tubing at 6344' and 2 3/8" tubing at 6481'.  
(See attached completion assembly). Released the rig on 1-22-86.

JAN 29 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
B. D. Shaw

TITLE

Adm. Supervisor

DATE

1-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

USG SECTION 18 NO. 42  
COMPLETION PROCEDURE  
VANN GUN ASSEMBLY-DIAGRAM

Page #3

2 7/8 EUE 8Rd J-55 Tubing to surface

Baker "F" Nipple W/2.25 Profile R.A. Marker  
installed in Nipple @ 6334'

2 7/8" EUE 8Rd J-55 Tubing Joint

7" 26# Baker Lok-Set Packer To be provided by Amoco  
Vann man will dress pkr. on location.

VANNTAGE Packer Actuated Vent

2 3/8" EUE 8Rd J-55 Tubing Joint (Provided by Amoco)

Baker "R" Nipple 1.81 Profile w/1.76 No-Go

2 3/8" VANNTAGE Tubing Release w/1.625 Latch

2 3/8" EUE 8Rd J-55 Tubing Joint (Provided by Amoco)

2 3/8" EUE 8Rd J-55 Sub w/Extended Firing Head

4" HSC 4JSFT 90° Phase

W/Shot Delay Device

EOT @ 6481'

**GEO**  
**Vann**  
Engineered Well Completions