

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USG Section 18

9. WELL NO.
42

10. FIELD AND POOL, OR WILDCAT
Hogback

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SW/SW Sec 18, T29N, R16W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1280' FSL x 670' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5009' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud & Set Casing ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" hole on 12-12-85 at 2200 hours. Reamed the 12 1/4" hole to a 17 1/2" hole. Drilled to 428'. Set 13 3/8", 48#, 40 surface casing at 428' and cemented with 472 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 12 1/4" hole to 4140' on 12-28-85. Set 8 5/8" 32#, N-80 intermediate casing at 4140'. Stage 1: cemented with 1005 cu. ft. Class B Portland and tailed in with 394 cu. ft. Class B Portland. Stage 2: cemented with 1556 cu. ft. Class B Portland. Circulated cement to surface after both stages. Drilled a 7 7/8" hole to a TD of 6760' on 1-11-86. Set 5 1/2", 17#, K-55 production casing at 6758'. Cemented with 1588 cu. ft. Class B Portland. Circulated cement to surface. The DV tool was set at 2121' and a packer was set at 3751'. Released the rig on 1-12-86.

RECEIVED
JAN 29 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor

DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC