

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
STRUCTURES ON
LEASE SELECT)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JAN 30 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1280' FSL x 670' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

12-12-85

1-11-86

1-21-86

5022'

5009' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6760'

6706'

Single

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

6437'-6477' Hogback

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC SONIC, DIL, GR, CNL, FDC, DIPMETER CAL CBL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	428'	17 1/2"	472 cu. ft. Class B Portland	
8 5/8"	32#, N-80	4140'	12 1/4"	1005 cu. ft. Class B Portland, 394	
				cu. ft. Class B Portland, 1556 cu. ft.	
5 1/2"	17#, K-55	6758'	7 7/8"	Class B Portland, 1588 cu. ft. Class	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6344'	6365'
					2 3/8"	6481'	

31. PERFORATION RECORD (Interval, size and number)

6437'-6477', 4 jsfp, .50" in diameter, for a total of 160 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

FEB 06 1986

OIL CORRELATION

33. PRODUCTION

DATE FIRST PRODUCTION 1-21-86. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1-22-86	24	16"		235	799	0	3400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
1090 psig	500 psig		235	799	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be vented File apply to vent by 3-3-86

TEST WITNESSED BY

Tony Zaremba

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shaw

TITLE

Adm. Supervisor

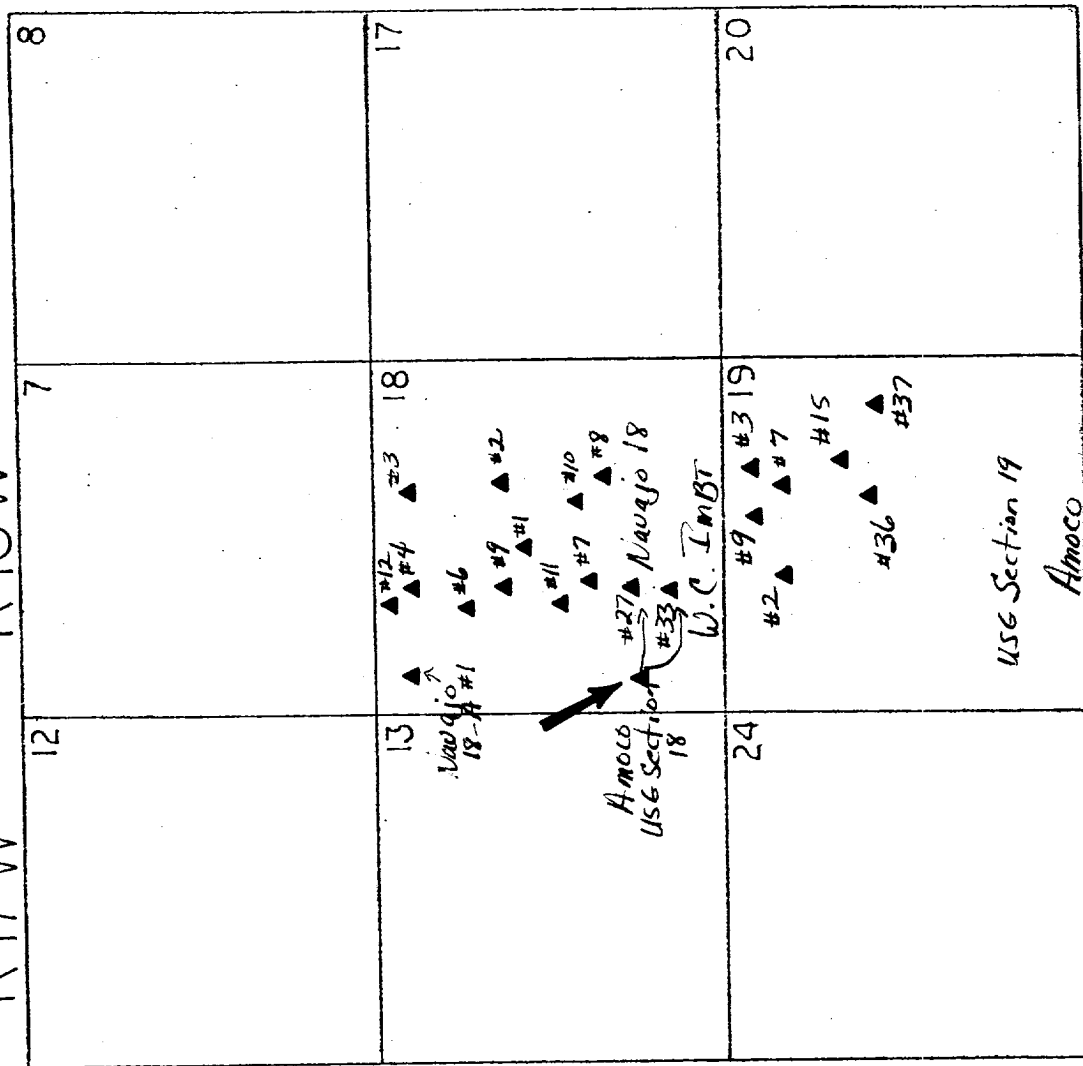
DATE

1-24-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

R17W R16W

T 29 N



▲ HOGBACK DAKOTA WELLS

All distances must be from the outer boundaries of the Section.

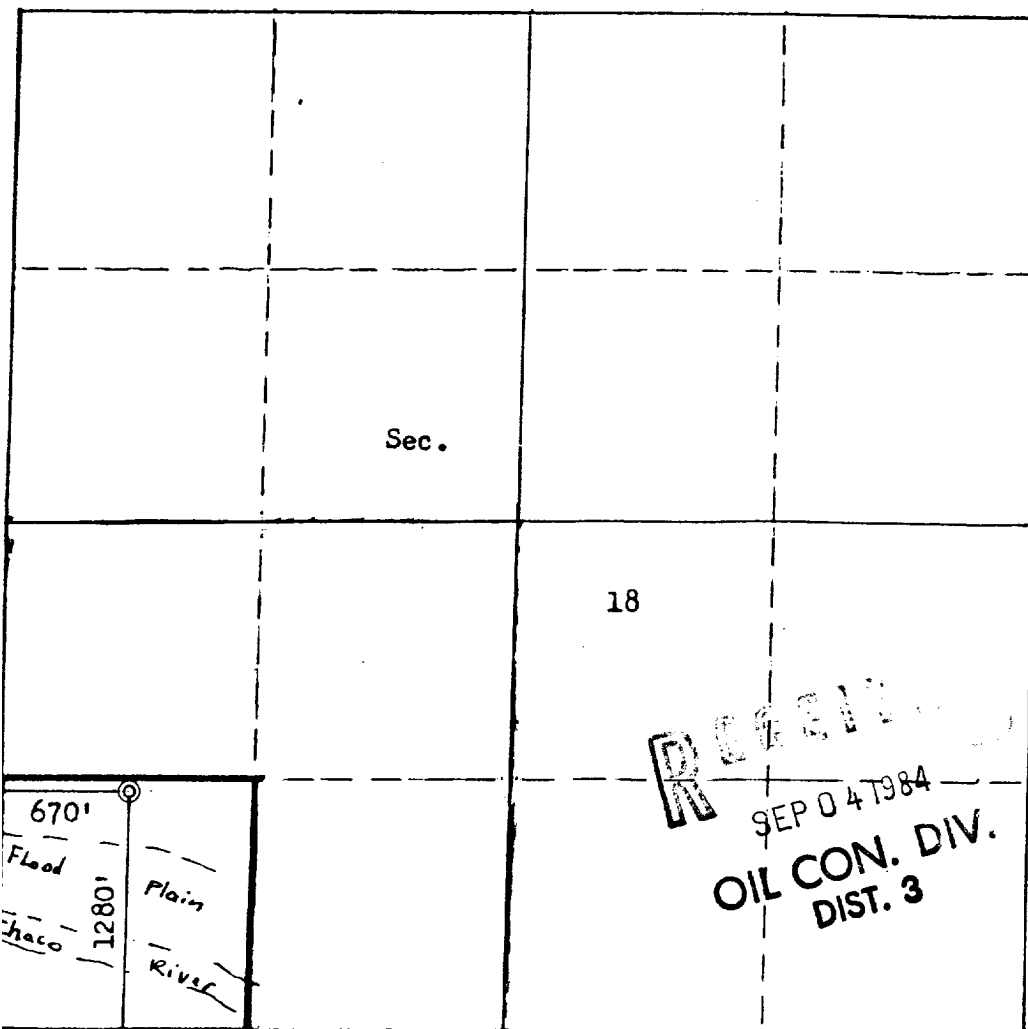
Operator AMOCO PRODUCTION COMPANY		Lease USG SECTION 18		Well No. 12
Unit Letter M	Section 16	Township 29N	Range 16W	County San Juan
Actual Footage Location of Well: 1280 feet from the South line and 670 feet from the West line				
Ground Level Elev. 5009	Producing Formation Hogback Dakota	Pool Hogback	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B.D. Shaw

Position
Administrative Supervisor

Company
Amoco Production Company

Date
8/24/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 14, 1984

Registered Professional Engineer and Land Surveyor
Fred. B. Kerr Jr.

Certificate No. **3750**

Scale: 1"=1000'

