

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
MULTIPLY IN TRIPLICATE
100% Instructions on reverse side

Docket Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO I-89-IND-58	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1280' FSL x 670' FWL		8. FARM OR LEASE NAME USG Section 18	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 5009' GR		9. WELL NO. 42	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Hogback	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec 18, T29N, R16W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

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JUN 02 1986

**BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRAC TURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-19-86. Killed well with 39 bbl. of water. Released packer set at 6365'. Tagged top of liner at 3743'. Pressure tested down tubing to 1500 psi. Reset packer at 6141'. Acidized perforations 6437'-6477' with 2500 gals. 28% HCL and displaced with 45 bbls water. Released packer set at 6141'. Landed 2-7/8" tubing at 6421', a packer at 6390' and 2-3/8" tubing at 6484'. Released the rig on 5-27-86.

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CON. DIV.
12745

I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 04 1986
DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

CONFIDENTIAL

*See Instructions on Reverse Side

NMOCC