Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
		I-89-IND-58
Do not i	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMIT—" for such proposals	
	SUBMIT IN TRIPLICATE	Navajo 7. If Unit or CA, Agreement Designation
1. Type of W	eli	-
Oil Well	Gas Well Other	8. Well Name and No.
2. Name of C	perator	USG Sec. 18-42
TIFFANY GAS CO. 3. Address and Telephone No.		9. API Well No.
		30-045-26349
4. Location o	Box 50, Farmington, NM 87499 505-325-1701 Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	1280' FSL & 670' FWL	Hogback Pennsylvanian 11. County or Parish, State
	Sec. 18-T29N-R16W	San Juan, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
	X Abandonment	Change of Plans
	Recompletion	New Construction
	Subsequent Reput	Non-Routine Fracturing
	JUN1 0 1993, Casing Repair	Water Shut-Off
	Final Abandonment Notice ON DIV. Altering Casing Other	Conversion to Injection
	DIST. 3	_
13. Describe Pr	oposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled
RIVE 20	osurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	·
We	propose to P & A subject well as follows:	
1.	 Spot cement inside 5½" casing from 6706'-6111'. Akah Top @ 6272', Desert Creek Top @ 6211', Ismay Top @ 6161'. Akah perf's @ 6437'-77' (4 spf). 	
2.	Spot cement inside $5\frac{1}{2}$ " casing from 4190'-3937'. Intermediat Cutler Top @ 3987'.	e casing shoe @ 4140' &
3.	Spot cement inside 8 5/8" casing from 2031'-1931'. Entrada	Top @ 1985'. 5 20
4.	Spot cement inside 8 5/8" casing from 780'-680'. Dakota Top	@ 730' B J BC
5.	5. Spot cement inside 8 5/8"casing from 478'-378'. Surface pipe shoe	
6.	Spot cement inside 8 5/8" casing from 50' to surface.	NON III
-	Erect Dry Hole Marker.	- -
7.	arece bry note harker.	₹ □
/.	SEE ATTACHED FOR	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

Title

(This space for Federal or State office use)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 42 USG See 18

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):
 - 1.) Tay TOC 2 6/11'
 - 2.) Spot a coment plus from 3793'-3693'. (Top of 5'4" Linus 3793')
 - 3.) Spot a cement plug from 2834'-2734'. (Top of Chimbe & 2784')

Note: Mud is required between plugs and 50% office Hours: 7:45 a.m. to 4:30 p.m. excess coment is required on the coment plugs.