

RECEIVED

JUN 25 1993

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CON. DIV.  
DIST. 3FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-89-IND-58
2. Name of Operator TIFFANY GAS COMPANY	6. If Indian, Allottee or Tribe Name Navajo Tribe
3. Address and Telephone No. P.O. Box 50, Farmington, NM 87499 505-325-1701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1280' FSL & 670' FWL Sec. 18-T29N-R16W 5009' GL	8. Well Name and No. USG Sec. 18 #42
	9. API Well No. 30-045-26349
	10. Field and Pool, or Exploratory Area Hogback Pennsylvanian
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was permanently P &amp; A'd as follows:

- 6/15/93 - Spotted 116 cf Class B cement inside 5½" casing from 6706' to 5727'. WOC 4 hrs. & tagged TOC @ 5727'. Akah Top @ 6272', Desert Creek Top @ 6211', Ismay Top @ 6161' Akah perf's @ 6437'-77' (4 spf).
- Spotted 87 cf Class B cement inside 5½" casing from 4190' to 3743' & spotted 26 cf Class B cement inside 8 5/8" casing from 3743' to 3693'. 8 5/8" intermediate casing shoe @ 4140', Cutler Top @ 3987', 5½" casing liner Top @ 3743'.
- 6/16/93 - Spotted 51 cf Class B cement inside 8 5/8" casing from 2834'-2774'. Ent 2834' Top of Chinle @ 2784'.
- Spotted 51 cf Class B cement inside 8 5/8" casing from 2031'-1981'. Ent 2031' Top @ 1981'.
- Spotted 51 cf Class B cement inside 8 5/8" casing from 780'-680'. Dakota Top @ 730'.
- Spotted 51 cf Class B cement inside 8 5/8" casing from 478'-378'. Surface pipe shoe @ 428'.
- Spotted 33 cf Class B cement inside 8 5/8" casing from 95' to surface.
- Cut off wellhead & erected Dry Hole Marker.

Note: 9.0#/50 vis. or better mud was used between all cement plugs.

## 14. I hereby certify that the foregoing is true and correct

Signed Jim Hicks  
(This space for Federal or State office use)Title AgentDate 6/17/93Approved by \_\_\_\_\_  
Conditions of approval, if any:Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

Date

JUN 22 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side