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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name Gallegos Canyon |
| 2. Name of Operator Energy Reserves Group, Inc. | | 8. Farm or Lease Name Gallegos Canyon Unit |
| 3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602 | | 9. Well No. 356 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1460</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM. | | 10. Field and Pool, or Wildcat North Pinon Fruitland |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR-5469'; KB-5477' | | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion History ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-17-85: MI RUCT. NU BOPE. PU bit and csg scraper. Cleaned out hole to 1175'. Circ hole clean w/2% KCl water. Pressure tested casing and BOP to 2000 psi-Held O.K.
- 7-18-85: Swabbed fluid level to 600'. TOOH. Perf'd Fruitland @ 1122'-25', 1114', 1112', 1110', 1108', 1106', 1104', 1102', 1100', 1098', 1096', 1094' and 1066'-68' w/1 JSPF. Ran 2 3/8" tubing to 1054'. ND BOP. NU wellhead. Frac'd down tubing and casing @ 20 BPM with 40,000 gals 70 Q Foam w/52,000# 10-20 sand. Flow back frac.
- 7-19-85: Well flowing dry gas at a rate of 633 MCFD thru 3/8" choke nipple. SI well for build up.
- 7-31-85: SITP-340 psi. SICP-340 psi. Opened well up for 3 hours thru 3/4" choke nipple. Final FTP-70 psi. Final flowing rate 1189 MCFD. SI waiting on pipeline.

RECEIVED

AUG 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 8-1-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT # 3

AUG 05 1985

DATE