30-045-26366

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5A. Indicate Type of Lease: STATE [ ] FEE [X]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Unit Agreement Name: Gallegos Canyon Unit

8. Farm or Lease Name:

9. Well No.: 357

2. Name of Operator: Energy Reserves Group, Inc.

10. Field and Pool, or Wildcat: North Pinion Fruitland

3. Address of Operator: P.O. Box 3280, Casper WY 82602

4. Location of Well: UNIT LETTER A LOCATED 970' FEET FROM THE North LINE AND 890' FEET FROM THE East LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM

160

12. County: San Juan

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
1070'	Fruitland	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
5317' GR ungraded	Blanket	James	As soon as approved

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	135'	100 sx	surface
6 1/4"	4 1/2"	10.5#	1070'	175 sx	surface

It is proposed to drill the above referenced unit well to test the Fruitland sand at 1070'. B.O.E. will consist of an 8" Regan 'k" 3000# stripper preventor.

APPROVAL EXPIRES 11-15-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William Thomas Title Administrator, Field Services Date 5-14-85

(This space for State Use)

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAY 16 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
ENERGY RESERVES GROUP	GALLEGOS CANYON UNIT	357

Unit Letter	Section	Township	Range	County
A	29	29N	12W	San Juan

Actual Footage Location of Well:
970 feet from the North line and 890 feet from the East line

Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:
5317	Fruitland	North Pinion Fruitland	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

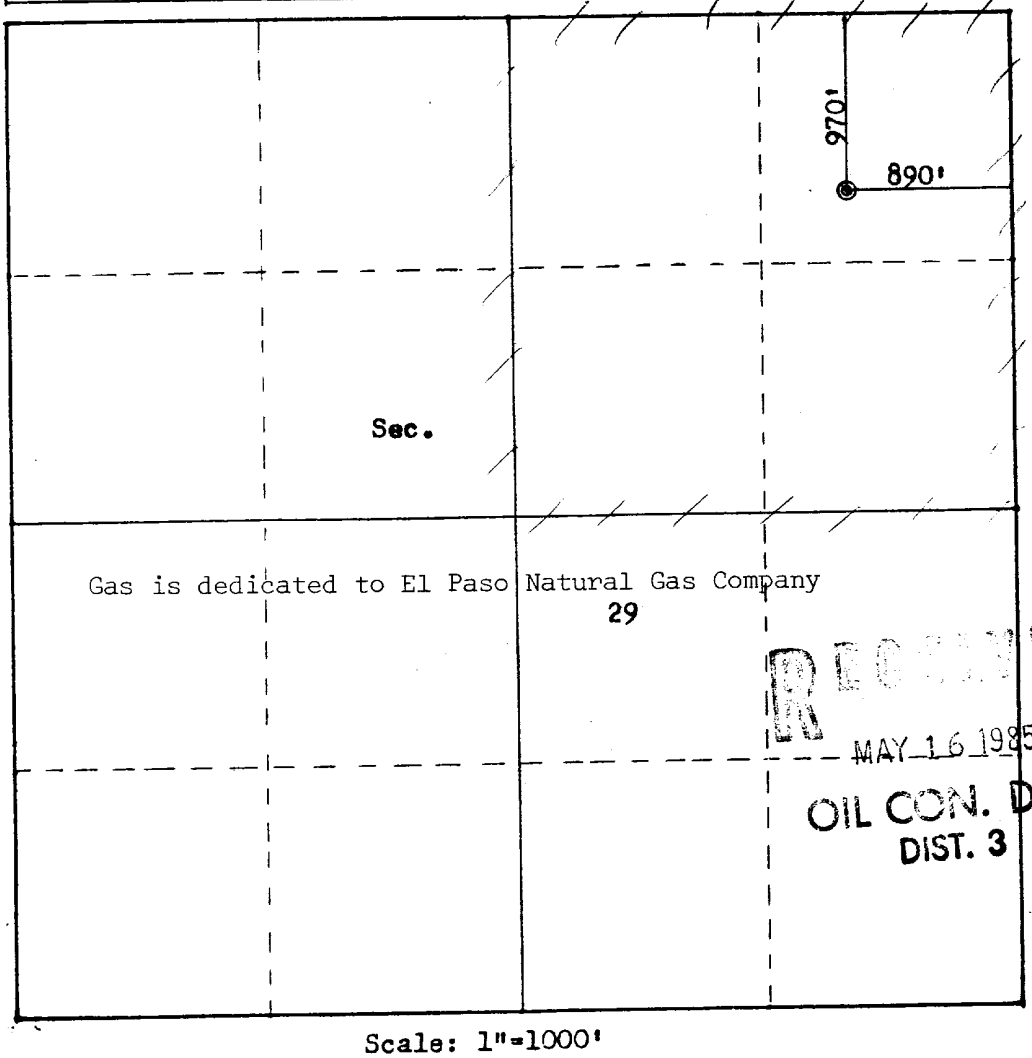
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Gas is dedicated to El Paso Natural Gas Company

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DIST. 3

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: William J. Fiant

Position: Administrator, Field Services

Company: Energy Reserves Group, Inc.

Date: 5-14-85

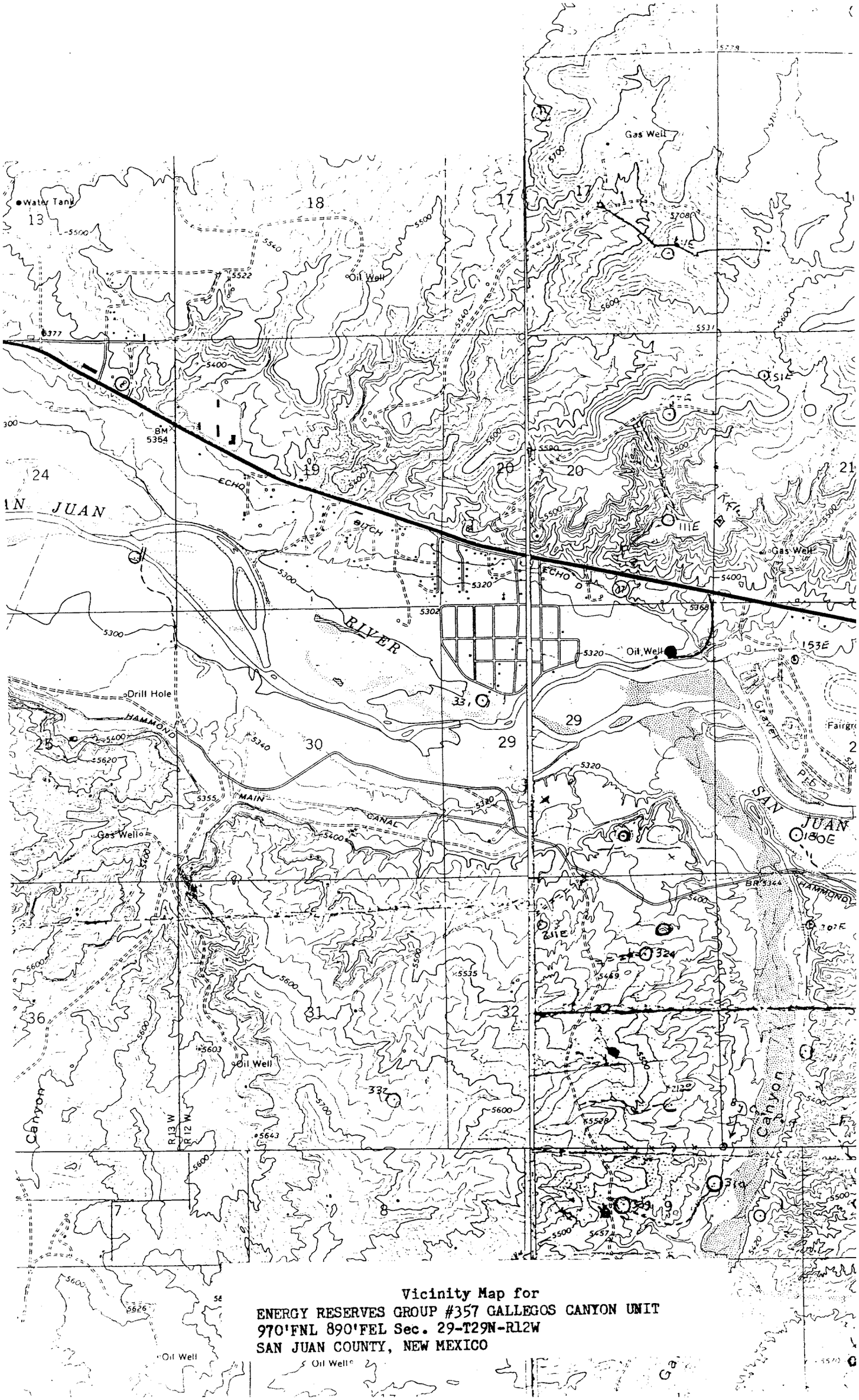
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 7, 1985

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950



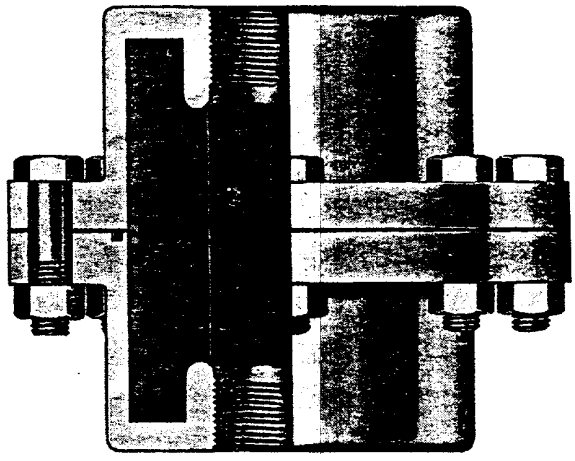
Vicinity Map for
ENERGY RESERVES GROUP #357 GALLEGOS CANYON UNIT
970'FNL 890'FEL Sec. 29-T29N-R12W
SAN JUAN COUNTY, NEW MEXICO

REGAN TYPE 'K' STRIPPER BLOWOUT PREVENTER

Patented

The Regan Type 'K' Stripper Blowout Preventer is for production workover operations where minimum cost and weight are important factors. The strippers are being used for medium high pressure stripping jobs of tubing and sucker rods. Type 'K' Stripper bodies are furnished for either 3,000 lb. or 6,000 lb. test depending on requirements.

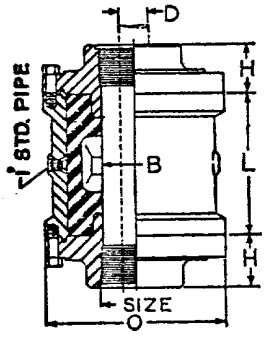
The Regan Type 'K' Stripper Blowout Preventer in the 3" size is also used in connection with the Regan High Pressure Lubricator Stuffing Box and the Regan High Pressure Lubricator for complete automatic control of any wire line operations. A special hour-glass-shaped packer is available for use when a 2" bore is sufficient.



Size	Test Pressure	Part No.	Weight	O.D.	Height	Bore	Standard Connection
3"	3000	12108	70	10⅝	9	3	3" Line Pipe
3"	6000	16171	134	11½	10¼	3	3" Line Pipe
4"	3000	12488	215	14½	15	4	4" Line Pipe

REGAN TYPE K BLOWOUT PREVENTER

This preventer is no longer being manufactured and has been replaced by the Type KFL & Torus. The information listed below is for replacement packers for existing preventers only.



Model 3—Body assembled with Model 3 flanges (Blank or threaded). When the Blowout Preventer is assembled with Model 3 flanges at both ends, it presents the standard hook-up which may be placed in any position in the cellar by employing nipples of suitable length. Conventional practice in this hook-up, calls for a welded mud line connection, either above or below the Blowout Preventer.

DATA CHART FOR REGAN TYPE K BLOWOUT PREVENTER HOUSINGS

Nom. Size BOP	B Bore	PACKOFF RANGE		O		L	H	Packer
		Max.	Min.	3000#	6000#	Body Lgth.	Flg. Ht.	Part No.
6⅝-7	6¼	6¼	2⅜	17	19	14	6¼	5516
8⅝	7⅛	7⅛	2⅜	21¼	22	17	6	5042
9⅝	8⅛	8⅛	2⅜	24¼	25¼	19½	6¾	5067
10¼	10	10	2⅜	27¼	29½	21	6¾	5686
11¼	11⅛	11⅛	2⅞	30	33½	25	6¾	8294
13⅜	12⅜	12⅜	2⅞	32	36½	28	7¾	5043
13¾	13⅜	13⅜	2⅞	34½	36½	30	7¾	7101