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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <u>Callegos Canyon Unit</u>
2. Name of Operator <u>Energy Reserves Group, Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 3280 Casper, Wyoming 82602</u>	9. Well No. <u>357</u>
4. Location of Well UNIT LETTER <u>A</u> <u>970</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat <u>North Pinon Fruitland</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GR-5317'; K.B.-5325'</u>	12. County <u>San Juan</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 2:45 P.M. 6-12-85. Drld 9 7/8" hole to 148'. Ran 3 jts new 7" 20# K-55 ST&C casing to 136'. Cmt'd w/82.6 ft³ (70 sx) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Good circ throughout. Circ 22.5 ft³ (19 sx) to the surface. Plug down at 3:00 A.M. 6-13-85. W.O.C. 12 hrs. NU BOPE. Pressure tested to 600 psi-Held O.K.

Drld 6 1/4" hole to 1078' KB at 5:00 A.M. 6-14-85. Ran SP-DIL and GR-CDL-CNL logs. Ran 29 jts used 4 1/2" 9.5# K-55 ST&C casing to 1078'. Cmt'd w/220.5 ft³ (175 sx) 50-50 Pozmix w/2% gel, 0.5% D-3, and 1/4#/sx Celloflake. Plug down at 3:45 P.M. 6-14-85. Good circ throughout. Circ 84 ft³ (67 sx) cement to the surface.

W.O.C.T.

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JUN 21 1985

OIL CON. DIV.
DIST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 6-17-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 21 1985

CONDITIONS OF APPROVAL, IF ANY: