NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSER	VATION COMMISSION	Effective 1-1-65
SANTA FE	HEN MEXICO DIE CONSE.	(12,1011 60	
FILE	1 4		Sa. Indicate Type of Lease
U.S.G.S.			
	1		State Fee X
LAND OFFICE			5. State Cii & Gas Lease No.
OPERATOR	j		
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SHIND	NOTICES AND REPORTS ON W	/FLLS	
OO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WOODSALS TO DAILL OR TO DEEPEN OF PLUG BACFION FOR PERMIT - FORM C-101) FOR SUCH	N TO A DIFFERENT RESERVOIR.	
USC "APPLICA"	FION FOR PERMIT TO FORM CTTOTY FOR SUCH		7. Unit Agreement Name
			· ·
OIL GAS X	OTHER-		Gallegos Canyon
2. Name of Operator			8. Farm or Lease Hame
Energy Reserves Group,	Inc.		Gallegos Canyon Unit
			9. Well No.
3. Address of Operator			
P. O. Box 3280 Casper	, Wyoming 82602		357
4. Location of Well			10. Field and Pool, or Wilacat
	970 North	890	North Pinon Fruitland
UNIT LETTER A	970 FEET FROM THE North	_ LINE AND FEET	FROM TITTITITITITITITITITITITITITITITITITIT
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THE East LINE, SECT	ton 29 Township 29N	12W	MPM. (
THE East LINE, SECT	TOWNSHIP		
	15. Elevation (Show whether D	E RT CR etc.	12. County
			V///////
	GR-5317''; KB-53	25'	San Juan
dillimini in	A T I linear No.	Anna of Marine Papers of	Other Data
Check	Appropriate Box To Indicate Na	ature of Notice, Report of	Other Data
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
	1		
			ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	1	COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
75	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		Completion	History
	· —	OTHER	
OTHER	[
АЗИТО		N description description	uding estimated date of starting any proposes
17. Describe Proposed or Completed	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, incl	uding estimated date of starting any proposed
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, incl	uding estimated date of starting any proposed
work) SEE RULE 1103.			
work) SEE RULE 1103.	none DU bit and casing	scraper. TIH to 1057	''. Circ hole clean w/2% KC
7-19-85: MI RUCT. NU	BOPE. PU bit and casing	scraper. TIH to 1057	7'. Circ hole clean w/2% KC
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