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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602	9. Well No. 358
4. Location of Well UNIT LETTER <u>0</u> , <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1620</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat North Pinon Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) GR-5414', KB - 5422'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-85: MI RUCT. NU BOP. PU bit and casing scraper. TIH to 1126'. Circ hole clean w/2% KCl water. Pressure tested casing and tubing to 2000 psi-Held O.K. Swabbed fluid to 500'. TOOH. Perf'd Fruitland at 1070'-64', 1061'-58', 984'-81' and 976'-73' w/1 JSPF. Ran 31 jts 2 3/8" tubing to 1050'. ND BOP. NU wellhead.

7-23-85: Frac'd down casing and tubing at 20 BPM w/40,000 gals 70 Q Foam w/52,000# 10-20 sand. Flowed back frac.

7-24-85: Well flowing dry gas at 789 MCFD thru 3/8" choke nipple. SI well for pressure build-up.

7-31-85: SITP-422 psi, SICP-422 psi. Open well up for 3 hrs thru 3/4" choke nipple. Final FTP-95 psi, 1551 MCFD. SI well waiting on pipeline.

RECEIVED
AUG 05 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 8-1-85

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 05 1985

CONDITIONS OF APPROVAL, IF ANY: