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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> , <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1620</u> FEET FROM		12. County
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
GR-5414'; KB-5422'		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded @ 4:00 A.M. 6-15-85. Drld 9 7/8" hole to 136'. Ran 3 jts new 7", 20#, K-55 ST&C csg to 136'. Cmt'd w/118 ft³ (100 sx) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Good circ throughout. Circ 22.5 ft³ (19 sx) to the surface. Plug down at 2:00 P.M. 6-15-85. W.O.C. 12 hrs. NU BOPE. Pressure tested to 600 psi-Held O.K.

Drld 6 1/4" hole to 1168' KB at 3:00 P.M. 6-16-85. Ran SP-DIL and GR-CDL-CNL logs. Ran 30 jts used 4 1/2" 9.5# and 10.5# K-55 ST&C casing to 1168'. Cmt'd w/220.5 ft³ (175 sx) 50-50 Pozmix w/2% gel, 0.5% D-3, and 1/4#/sx Celloflake. Plug down at 12:00 midnight 6-16-85. Good circ throughout. Circ 34 ft³ (27 sx) cement to the surface.

W.O.C.T.

RECEIVED
JUN 21 1985
CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul C. Bertoglio</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>6-17-85</u>
Original Signed by FRANK T. CHAVEZ		
APPROVED BY _____	TITLE _____	DATE _____
SUPERVISOR DISTRICT # <u>3</u>		
JUN 21 1985		

CONDITIONS OF APPROVAL, IF ANY: