

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-103
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☐	GAS WELL ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Gallegos Canyon
8. Farm or Lease Name
Gallegos Canyon Unit
9. Well No.
358
10. Field and Pool, or Wildcat
North Pinon Fruitland

2. Name of Operator
Energy Reserves Group, Inc.
3. Address of Operator
P. O. Box 3280 Casper, Wyoming 82602
4. Location of Well

UNIT LETTER <u>0</u>	LOCATED <u>790</u>	FEET FROM THE <u>South</u>	LINE AND <u>1620</u>	FEET FROM
THE <u>East</u> <u>LINE</u> OF SEC. <u>29</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM				

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-15-85	6-16-85	7-24-85	GR-5414', KB-5422'	5414'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1168	1126	NO	→	0-1168	0

24. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland 973'-1070'
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
SP-DIL; GR-CDL-CNL
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	136'	9 7/8"	118ft ³ (100sx) Class "B"	-0-
				w/2% CaCl ₂ & 1/4# Flocele	
4 1/2"	10.5#	1168'	6 1/4"	220.5ft ³ (175sx) 50-50 Pozmix	-0-
				w/2% gel, 0.5% D-3, 1/4#/sx Celloflake	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1050	NONE

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
973'-976' - 0.39" diameter- 4 shots	DEPTH INTERVAL
981'-984' - 0.39" diameter- 4 shots	AMOUNT AND KIND MATERIAL USED
1058'-1061' - 0.39" diameter- 4 shots	973'-1070'
1064'-1070' - 0.39" diameter- 7 shots	Frac'd-40,000 gals 70 Q
	Foam w/52,000# 10-20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-31-85	3	3/4	→	0	194	0	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
95	422	→	0	1551	0	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
T.C. Durham

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paul C. Bertoglio</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>8-22-85</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 970 to 993
No. 2, from 1050 to 1071
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface 913	913 1175	913 262	Kirtland Fruitland				