Appropriate District Office DISTRICT!
P.O. Box 1980, Hobbs, NM \$4240

DISTRICT II
P.O. Drawer DD, Aneua, NM

Upe rator

Address

pude of New Medical Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NA

O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088				
ISTRICT III KW Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL	E AND AUTHORIZATION			
PRINT BHP PETROLEUM (AMERIC	AS) INC.	Well API No. 30-045-26367			
ddress .	MINGTON, NEW MEXICO 8749				
eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Change pool to north pinion FRUITLAND SAND PER R8769			

Reason(s) for Filing (Check proper box) New Well Recompletion	Change i	is Transporter of:	CHANGE	POOL TO NAND SAND P	ORTH PINION ER R8769			
Change is Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator		····						
II. DESCRIPTION OF WELL A	Well No				Kind of Lease	Lesse No.		
GALLEGOS CANYON UNIT	358	NORTH PIN	ION FRUILTI	LAND SAND	State, Federal or Foe	* FEE		
Unit Letter	790	_ Feet From The _	OUTH	1620	Feel From The	EAST Line		
Section 29 Township	29N	Range 12W	, NMPN	ر SAN JU	IAN	County		
III. DESIGNATION OF TRANS	SPORTER OF C			lebess to which as	oproved copy of this fort	m u to be sens		
Nome of Authors of Transport of Contract	<u> </u>							
Name of Awhonzed Transporter of Casing EL PASO NATURAL GAS CO		or Dry Cas 🔀	4		oproved copy of the fort HINGTON, NM 8:			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rg			When 7 1986			
If this production is commingled with that I	rom any other lease o	or pool, give commir	gling order number:					
Designate Type of Completion	- (X)	Ell Gas Well	New Well W	Vorkover De	pepen Plug Back S	iame Res'v Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formacion	Top Oil/Cas Pay		Tubing Depth	Tubing Depth		
Perforations					Depth Casing	Shoe		
	TUBINO	D. CASING AN	O CEMENTING	RECORD				
HOLE SIZE		TUBING SIZE		PTH SET	SA	ACKS CEMENT		
								
				· · · · · · · · · · · · · · · · · · ·		······································		
V. TEST DATA AND REQUES OIL WELL Tell must be after to			.et ha aqual ta as ass	reed too allowabl	e for this depth or be fo	e full 24 house à		
Date Fire New Oil Rus To Tank	Date of Test	a of load on the m		xs (Flow, pump, g		1		
Length of Test	Tubing Pressure		Casing Pressure	DEG	thou Si			
Actual Prod. Dunny Test	Oil - Bbls.	 	Water - Bbia.	JAN	2111994 MC			
GAS WELL	*			OIL C				
Actual Prod. Test - MCF/D	Leagth of Tess		Bbis. Condensate	A 10.27	ST. 3 Gravity of Co	v standidamentem		
l'esung Method (puor. back pr.)	Tubing Pressure (Sh	nul·la)	Casing Pressure	(Shut-ia)	Choice Size			
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul	allocal of the Oil Cons	servation.	01	L CONSE	ERVATION D	DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date A	Date Approved				
JRED LOWLY			Ву	•	1.11 d	2		
FREDULOWERY OPERATIONS SUPERINTENDENT				SUPERVISOR DISTRICT #3				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 327-1639

official Mark

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filled for each pool in multiply completed wells.