

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
X

8. Well Name and No.
SJ 30-5 UNIT 51M

9. API Well No.
3003926381

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well Other UNKNOWN

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3a. Address 5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
505.599.3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040FEL 1729FSL NESE 21 30N 5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
See attached for details on the Dakota completion.



ENTERED
AFMSS

JUN 27 2000

BY

ELECTRONIC SUBMISSION #1314 VERIFIED BY THE BLM WELL INFO SYS FOR PHILLIPS PETROLEUM COMPANY SENT TO THE Farmington FIELD OFF

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 06/19/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

JUN 27 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJ 30-5 Unit #51M
Unit I:, 1729' FSL & 1040' FEL
Section 21, T30N, R5W
Rio Arriba County, NM

Dakota Completion Details

6/10/00

MIRU Key Energy #18. NU BOP & PT – OK. RIH & tagged TOC @ 5190'. Drilled out 50' cement & DV tool. Drilled out to PBTD @ 7878'. Rolled hole. COOH. ND BOP & PT casing to 500 psi, 30 min. Good test.

Ran GR/CCL/CBL – TOC @ 3170'. RU to perforate Dakota interval @ 1 spf .36" holes.

7852' – 7854'; 7810' – 7821'; 7782' – 7787'; 7740' – 7760 Total 42 holes

RIH w/packer & set @ 7720'. RU to acidize. Pumped 750 gal 10% Acetic Acid. RU to frac. Pumped 59,220 gal 60 Quality 35 # X-link Viking foam & 4500 # 100 mesh sand & 100,000 # 20/40 Tempered LC sand. Total N2 pumped 873,580 scf. ATP – 4300 psi, ATR – 40 bpm. ISIP – 3750 psi. Flowed back on ¼" and ½" chokes for 43 hours. RD flowback equipment.

RIH w/2-3/8" tubing. Cleaned out fill to PBTD @ 7878'. PUH & landed tubing @ 7815' with "F" nipple set @ 7783;. ND BOP & NU WH. Pulled BPV. Pumped off check. RD & released rig 6/16/00. Turned well over to production department.