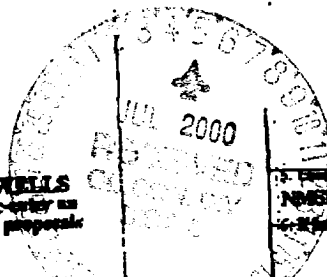


Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.



FORM APPROVED
OASIS No. 1004-8133
Expires November 30, 2000

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator: **PHILLIPS PETROLEUM COMPANY**
CONTACT: **PATSY CLUGSTON AUTHORIZED REPRESENTATIVE**
EMAIL: **pclugst@ppco.com**

3. Address: **5525 HWY 101
FARMINGTON, NM 87401**

4. Location of Well (Geologic, SEC., T., R., or Survey Information):
NESE, 1720N 31E, 1040E, SEC 21, T30N, R5W
LAT: 36°01' N

5. Phone No. (Include area code):
TEL: 505-593-3454 EXT: 3442
FAX: 505-593-3442

6. Permit No. (If applicable):

7. Date of Report: **06/30/2000**

8. County or Parish, State:
RIO ARriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-off
☐ Subsequent Report	☐ Fracture Treatment ☐ Plug and Abandon ☐ Water Disposal
☐ Final Abandonment Notice	☐ New Construction ☐ Plug Back
	☐ Change Plans ☐ Temporarily Abandon
	☐ Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen dimensionally or recomplete horizontally, give the subsection location and estimated and true vertical depths of all pertinent sections and zones. Attach the record under which the work will be performed or provide the Record No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or perforation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/10/00 MTRU Key Energy #53. Spud 12-1/4" hole @ 9200 hrs 5/11/00. Drilled ahead to 328'. RTH w/ 9-5/8" x 344' J-55 casing and set @ 323'. BJ to cement. Pumped 285 cc (289.16 cc) Class 3 cement w/2% CaO₂, 1/48" ex Cells-Bake, mixed at 14.5 ppg w/1.41 yield. Drugged plug and displaced with 23 bbls FW. Plug down @ 2800 hrs. Left 38" cement in 9-5/8" casing. Had 3 bbls (28 cc) cement circulated to surface. WOC. NU WE & BOP. FI - OK.

This submittal replaces the electronic submittal #1269 that was accidentally rejected by the BLM and they requested that I resubmit.

Name (Printed/Typed)	Title
Signature	Date

Approved by: _____ Title: _____ Date: _____

Comments: _____

Comments: _____

Comments: _____

BLM ELECTRONIC SUBMISSION #1279 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR PHILLIPS PETROLEUM COMPANY SENT TO THE FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

JUN 30 2000