

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039(078739) 26381
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease # - SF-078739
7. Lease Name or Unit Agreement Name:  San Juan 30-5 Unit 009258
8. Well No. SJ 30-5 Unit #51M
9. Pool name or Wildcat Basin DK - 71599; Blanco Mv - 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>I</u> : <u>1729'</u> feet from the <u>South</u> line and <u>1040'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6421 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC Data	<input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production Forecast for the next 12 months is as follows:

December 2000	6,695	January 2001	6,606	February 2001	5,891
March 2001	6,441	April 2001	6,153	May 2001	6,276
June 2001	5,996	July 2001	6,117	August 2001	6,038
September 2001	5,769	October 2001	5,887	November 2001	5,625

Partner notification was made with the original Ref. Case 10770. Mesaverde perforations are between 3973'-5645' & Dakota Perforations are between 7740'-7854'. Pore Pressure for MV is 850 psi & 2438 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones(Rule 303.C.1.c). The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/27/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE NOV 29 2000  
Conditions of approval, if any: