

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

2. Name of Operator
Phillips Petroleum Company3. Address
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit I, 1729' FSL & 1040' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

5/11/00

15. Date T.D. Reached

5/22/00

16. Date Completed

☐ D & A☒ Ready to Prod.

12/2/00

18. Total Depth: MD

7898'

19. Plug Back T.D.: MD

7877'

TVD

7898'

TVD

7877'

20. Depth Bridge Plug Set:

MD n/a

TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#, J55	0	323'	0	205	51.46	0	5 bbls
8-3/4"	7"	20#, J55	0	3731'	0	465	82.81	168'	0
6-1/4"	4-1/2"	11.6180	0	7898'	5240'	245	91.71		
						100	24.93	3170'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7852'	n/a						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5527' - 5645'	20	.31"	
B) Cliffhouse & Menefee			5291' - 5506'	19	.31"	
C) Lewis Shale			3973' - 3975'	36	.36"	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	see attached for details of the stimulations

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/7/00	11/20	1	→		1973	5 bwpd			flowing pitot test.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	300#	→		1973	5 bwpd		flowing to sales now	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/7/00	11/23	1	→		720	0			flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	100#	→		720	0		flowing to sales now	

ACCEPTED FOR RECORD

flowing pitot test.

DEC 19 2000

FARMINGTON FIELD OFFICE

BY

flowing pitot test

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1338				
Ojo Alamo	2503	2698	Sandstone		
Kirtland	2698	3018	Shale & sandstone		
Fruitland	3018	3188	Shale, coal and sandstone		
Pictured Clf	3188	3558	Marine Sands		
Lewis	3558	5293	Sandstone/shale		
Cliffhouse	5293	5368	Sandstone/shale		
Menefee	5368	5543	Sandstone/shale		
Pt. Lookout	5543	5868	Sandstone/shale		
Mancos	5868	6853	Shale		
Gallup	6843	7573	Sandstone/shale		
Greenhorn Ls	7873	7618	Sandstone/shale		
Graneros	7818	7748	Sandstone/shale		
Dakota	7748	7898	Sandstone/shale		

32. Additional remarks (include plugging procedure):

Note: we ran 2 flowtest on the MV intervals. The lower tested @ 1973 mcf/d and the Upper MV (L/S) tested @ 720 mcf/d. These tests were ran before the CIBPs were D/O and the MV/DK commingled. We will report production for 12 months using the subtraction method.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 12/12/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.