

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1)

At surface 1710'S 880'W

At top prod. interval reported below

At total depth

14. PERMIT NO. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078578A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell K

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-30-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 6-11-85 16. DATE T.D. REACHED 6-15-85 17. DATE COMPL. (Ready to prod.) 9-3-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5744' GL 19. ELEV. CASINGHEAD 5744'

20. TOTAL DEPTH, MD & TVD 2608' 21. PLUG, BACK T.D., MD & TVD 2598' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2449-2557' (Blanco Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Survey; Dual Ind. SFL GR; Cyberlook; Formation Density Comp. Nuetron L; C-GR-L 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	224'	12 1/4"	224 cu ft	
2 7/8"	6.5#	2608'	7 7/8"	511 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2449, 2456, 2473, 2493, 2506, 2512, 2524, 2530, 2537, 2546, 2557 w/1 SPZ		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2449-2557	61,000# 10/20 Sand&69,368 gals slickwater

33.* PRODUCTION
DATE FIRST PRODUCTION 6-15-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-3-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 29 MCF WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 282 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bob Easterling

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)