

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078109
2. NAME OF OPERATOR Energy Reserves Group, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1490' FSL & 880' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 350
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5531'; KB-5539'	10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33 T29N-R12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED
SEP 19 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-25-85: MI RUCT. NU BOPE. PU bit and scraper. TIH and tagged cmt at 1550'. Pressure tested BOP and casing to 2000 psi-Held O.K. Circ hole clean w/P.C. wtr. Swabbed fluid level to 1350'. TOOH. Ran GR-CCL. Perf'd Pictured Cliffs Formation at 1466'-68', 1461'-63', 1457'-59', 1452'-54', and 1446'-48' w/1 JSPF, 15 shots. PU pkr and TIH. Set pkr at 1357'. SDFN.
- 7-26-85: Broke down perms w/1000 gals of P.C. wtr w/25 ball sealers. Released pkr and TIH to 1530'. Blew well dry w/N₂. TOOH. Frac'd down casing at 15 BPM w/22,000 gals of 70 Q foam w/30,000# 10-20 sand. Flowed back frac.
- 7-27-85: Blew well down. TIH w/expendable check. Cleaned out sand to 1550' w/N₂. PU and land tubing at 1498'. ND BOP. NU wellhead. Pumped off check. Started flow testing well.
- 8-1-85: SI well waiting on test unit and pumping unit.
- 8-18-85: Set equipment. Started well pumping.
- 9-9-85: Final test 106 MCFD/ 99 BWPD. SI well waiting on pipeline.

RECEIVED

OCT 02 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul Bertoglio

TITLE

Petroleum Engineer

DATE

9-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1985

OPERATOR

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY