

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
A: surface
1490' FSL & 880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, GR, etc.)
GR-5531', KB-5539'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
350

10. FIELD AND POOL, OR WILDCAT
West Kutz Pictured Cliffs

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
Section 33 T29N-R12W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

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JUN 25 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Well History

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was spudded at 7:00 P.M. 6-17-85. Drld 12 1/4" hole to 140'. Ran 3 jts used 8 5/8" 24# K-55 ST&C casing to 138'. Cmt'd w/100 sx (118 ft³) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Plug down @ 11:45 P.M. 6-17-85. Good circ throughout. Circ 6 bbls (29 sx) cmt to the surface. W.O.C. 12 hrs. NU BOP. Pressured tested to 500 psi-Held O.K. Drld 6 1/4" hole to 1572' T.D. @ 12:15 P.M. on 6-19-85. Ran GR-CDL-CNL and SP-DIL logs. Ran 41 jts new 4 1/2" 10.5# K-55 ST&C casing to 1572'. Cmt'd w/225 sx (283.5 ft³) 50-50 Pozmix w/2% gel, 0.5% D-31, and 1/4#/sx Celloflake. Plug down at 8:00 P.M. 6-19-85. Good circ throughout. Circ 8 bbls (36 sx) cmt to the surface.

W.O.C.T.

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JUN 27 1985
OIL CON. DIV.
DISL 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer

DATE 6-20-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUN 26 1985

*See Instructions on Reverse Side