

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1490' FSL & 880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-5531'; KB-5539'

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.  
350

10. FIELD AND POOL, OR WILDCAT  
West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 33 T29N-R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Completion History ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-25-85: MI RUCT. NU BOPE. PU bit and scraper. TIH and tagged cmt at 1550'. Pressure tested BOP and casing to 2000 psi-Held O.K. Circ hole clean w/P.C. wtr. Swabbed fluid level to 1350'. TOOH. Ran GR-CCL. Perf'd Pictured Cliffs Formation at 1466'-68', 1461'-63', 1457'-59', 1452'-54', and 1446'-48' w/1 JSPF, 15 shots. PU pkr and TIH. Set pkr at 1357'. SDFN.
- 7-26-85: Broke down perfs w/1000 gals of P.C. wtr w/25 ball sealers. Released pkr and TIH to 1530'. Blew well dry w/N<sub>2</sub>. TOOH. Frac'd down casing at 15 BPM w/22,000 gals of 70 Q foam w/30,000# 10-20 sand. Flowed back frac.
- 7-27-85: Blew well down. TIH w/expendable check. Cleaned out sand to 1550' w/N<sub>2</sub>. PU and landed tubing at 1498'. ND BOP. NU wellhead. Pumped off check. Started flow testing well.
- 8-1-85: SI well waiting on test unit and pumping unit.
- 8-18-85: Set equipment. Started well pumping.
- 9-9-85: Final test 106 MCFD/ 99 BWPD. SI well waiting on pipeline.

RECEIVED

SEP 26 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul C. Bertoglio*  
Paul Bertoglio

TITLE

Petroleum Engineer

DATE

9-17-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NNMCCG

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA