

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	Other ☐													
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐										
2. NAME OF OPERATOR Energy Reserves Group, Inc.																	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1490' FSL & 880' FEL At top prod. interval reported below At total depth																	
14. PERMIT NO. DATE ISSUED OCT 03 1985 SEP 26 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA																	
15. DATE SPUDDED 6-17-85		16. DATE T.D. REACHED 6-19-85		17. DATE COMPL. (Ready to prod.) 9-9-85		18. ELEVATIONS (DF, R&B, RT, GR, ETC.) GR-5531'; KB-5539'		19. ELEV. CASINGHEAD 5531'									
20. TOTAL DEPTH, MD & TVD 1572		21. PLUG, BACK T.D., MD & TVD 1550		22. IF MULTIPLE COMPL., HOW MANY* NO		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-T.D. 0		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1446'-1468'									
25. TYPE ELECTRIC AND OTHER LOGS RUN SP-DIL; GR-CDL-CNL								27. WAS WELL CORED NO									
25. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8		24#		138		12 1/4		100 sx(118ft ³) Class "B"		-0-							
4 1/2		10.5#		1572		6 1/4		w/2% CaCl ₂ & 1/4#/sx Floccle 225 sx (283.5ft ³) 50-50 Pozmix w/2% gel, 0.5% D-31, 1/4#/sx Celloflake		-0-							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 3/8		1498		NONE			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
1466'-1468' - 3 shots - 0.39" diameter						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
1461'-1463' - 3 shots - 0.39" diameter						1446'-1468'						22,000 gals 70 Q Foam w/30,000#					
1457'-1459' - 3 shots - 0.39" diameter												10-20 Sand.					
1452'-1454' - 3 shots - 0.39" diameter																	
1446'-1448' - 3 shots - 0.39" diameter																	
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
9-9-85		Flowing						Shut-In									
HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD		OIL—BBL. 0		GAS—MCF. 106		WATER—BBL. 99		OIL GRAVITY-API (CORR.) 0					
FLOW. TUBING PRESS.		CASING PRESSURE 100		CALCULATED 24-HOUR RATE		OIL—BBL. 0		GAS—MCF. 106		WATER—BBL. 99		OIL GRAVITY-API (CORR.) 0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY T. C. Durham							
35. LIST OF ATTACHMENTS NONE										BY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED Paul C. Bertoglio		TITLE Petroleum Engineer						DATE 9-17-85									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimientito	Surface	
				Ojo Alamo	175	
				Kirtland	270	
				Fruitland	1016	
				Pictured Cliffs	1440	
				T.D. Driller	1572	
				T.D. Logger	1577	