District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

District II PO Drawer DD; Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

			Operator	Name and A	ddress	ND AUTHO			2	OGRID N	umber	
Amoco Production Company 1670 Broadway										000778		
		P.0	D. Box 8	300						son for Fil	ling Code 5-01-1996	
	A DI M	De	nver, C	olorado 8	0201	⁵ Pool Name			On E	liective	6 Pool Code	
⁴ API Number 30-045-26418 ⁷ Property Code 00570			West Kutz Pictured				Cliffs				79680	
						⁸ Property Name egos Canyon	operty Name s Canyon Unit			9 Well No. 350		
	Surface I		D	T		he North/Sou	.1 1:	Feet from the	Foot/W	ant lina	County	
L or lot no.	Section 33	Township 29N	Range 12W	Lot Idn	Feet from t	SOUT	1	880	East/West line EAST		SAN JUAN	
		Hole Loc		1			<i>a</i>	F	East/W	ant line	County	
L or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/Sou	ith line	Feet from the	East w	est fine	County	
Lse Code F	1	g Method Code	1	L Connection Da 01/1986	ate 15 C-129	Permit Number N/A	16 C-	29 Effective D N/A	ate	¹⁷ C-	129 Expiration Date N/A	
I. Oil a	nd Gas	Fransport	ters			· · · · · · · · · · · · · · · · · · ·						
18 Transpo OGRII	orter	19	9 Transporter Name and Address			²⁰ POD	²⁰ POD 21 O/G		POD ULSTR Location and Description			
7057			aso Nat	ural Gas		0571030	(3				
7031			.O. Box	: 4990 VM 87499	1							
		rannı	ngton, i	VIVI 07495	,							
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	uced Wa	ater								APR	263177 - 8 1835	
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. Well	³ POD		26 Read	y Date		²⁴ POD ULSTI	R Location	and Description	on (0		- 8 1235 O(No D(No D) O(S) 29 Perforations	
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. Well 23 S	Complete pud Date	tion Data	²⁶ Read		Tubing Size			28 PBT	on (0		29 Perforations	
. Well 25 S	Omples Comples Found Date	tion Data	²⁶ Read	31 Casing & T	Fubing Size	27 TD		28 PBT	on (0	33 S.	29 Perforations	
. Well 25 S	Complete pud Date 30 Hole Size	ata	26 Read	31 Casing & T		27 TD	32 Dep	28 PBT	on (0	33 S.	29 Perforations acks Cement	
. Well 25 S T. Wel 34 Date 40 Cho	Complete pud Date 30 Hole Size 1 Test Date New Oil Dike Size	ata	26 Read	Casing & T	36 Test Date 42 Water have been	27 TD	32 Dep	28 PBT	Tbg. Presso	APR D 33 Sa	29 Perforations 29 Perforations acks Cement 39 Csg. Pressure 45 Test Method	
I. Well 34 Date 40 Cho	Complete pud Date 30 Hole Size 1 Test Date New Oil Dike Size	ata 35 Gas De	26 Read	e ion Division ue and compl	36 Test Date 42 Water have been	27 TD	32 Dep	28 PBT	Tbg. Pressu	APR D 33 Si ION D	29 Perforations 29 Perforations acks Cement 39 Csg. Pressure 45 Test Method	
. Well 25 S YI. Wel 34 Date 40 Cho I hereby cermplied with y knowledge Signature:	Test Dane Oil Test Dane Oil	ata 35 Gas De	26 Read	e ion Division ue and compl	36 Test Date 42 Water have been	27 TD 37 T	32 Dep	28 PBT th Set 38	Tbg. Presso	APR DIL C D 33 Si are ION D	29 Perforations 29 Perforations acks Cement 39 Csg. Pressure 45 Test Method	
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7. Well 25 S 7. Well 25 S 7. Well 26 September 1 hereby cerumplied with y knowledge Signature: Printed Name Title: St	Complete pud Date Test Dane New Oil Oke Size Tify that the read the information and the information and belief. The Patty aff Assista	ata 35 Gas De ules of the Oil mation given a	26 Read	ion Division ue and comple	36 Test Date 42 Water have been ete to the best	27 TD 37 To Approved Title:	est Length 43 Gas O	28 PBT th Set 38	Tbg. Presst 44 AOF ERVAT	APR DIL C D 33 Si are ION D	29 Perforations acks Cement 39 Csg. Pressure 45 Test Method IVISION TRICT #3	
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BHP Petroleum (Americas), Inc.