AMOCO PRODUCTION COMPANY Directional Drilling Well Locations

WELL NAME	*SURFACE LOCATION	LOCATION		BOTTOM	BOTTOMHOLE LOCATION		AC. DEDICATION
USG Sec. 18 No. 47	1505' FSL	FSL & 1690' FWL	FWL	1650'	FSL & 1	1650' FSL & 1690' FWL	SW/4, Sec. 7
USG Sec. 19 No. 44	1090' FNL	FNL & 1450' FWL	FWL	066	FNL & 1	990' FNL & 1650' FWL	NW/4, Sec. 19
USG Sec. 18 No. 43	1500' FNL	FNL & 1760' FWL	FWL	1650'	FNL & 1	1650' FNL & 1760' FWL	NW/4, Sec. 18
All in Township 29		, Range	16 West,	NMPM,	San Jua	n County,	North, Range 16 West, NMPM, San Juan County, New Mexico.

\*All surface locations are unorthodox (SNSL) and all bottomhole locations are standard.

Administrative Order No. DD-6 (SNSL)

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## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

June 20, 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

فحائه ومقاله و

Amoco Production Co.
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401

Attention: W. J. Holcomb

ADMINISTRATIVE ORDER DD-6 (SNSL)



OIL CON. DIV.

Gentlemen:

Under the provisions of Rule 111 (C) and (D), Amoco Production Company made application to the New Mexico Oil Conservation Division on March 8, 1985, for permission to directionally drill and complete for production three wells listed on the enclosed Attachment "A"..

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant, Amoco Production Company, is the owner and operator of said wells, the unorthodox surface location and orthodox bottomhole locations of which are listed on said Attachment "A".
- (4) These wells were previously staked to be orthodox for gas spacing but the wells were reevaluated as qualifying for oil spacing. The surface locations have already been approved archaeologically by the B.I.A. and topographically by the B.L.M. The deviations are being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.
- (5) Said operator proposes to kickoff at such a depth to be within 50' of said bottomhole locations.
- (6) That the acreage dedicated to said wells is shown on Attachment "A".

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

R. L. STAMETS

Director

SEAL