

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

WF
Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 20 1985

3. LEASE DESIGNATION AND SERIAL NO.
I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USG Section 18

9. WELL NO.
47

10. FIELD AND POOL, OR WILDCAT
Hogback Penn-Leadville

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NE/SW Sec 7, T29N, R16W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1505' FSL X 1690' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, CR, etc.)

5042' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

WATER TREATMENT

WELL OR WATER CASING

WATER SHUT-OFF

REPAIRING WELL

SHOOT OR ACIDIZE

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

REPAIR WELL

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

CHANGE PLANE

(Other) Spud and Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and source pertinent to this work.)

Spud a 12 1/4" hole on 9-26-85 at 2100 hours. Drilled a 17 1/2" hole to 274'. Set 13 3/8", 48#, H-40 conductor pipe at 274' and cemented with 472 cu. ft. Class B Portland. Circulated cement to surface. Drilled a 12 1/4" hole to 2151'. Set 9 5/8", 36#, K-55 casing at 2151'. Cemented with 1145 cu. ft. Class B Portland and tailed in with 177 cu. ft. Class B Portland. Ran a temperature survey which indicated the top of the cement to be at 400'. Drilled an 8 1/2" to a TD of 7160' on 11-7-85. Set 7", 23# and 26#, J-55 casing at 7160'. Stage 1: cemented with 861 cu. ft. Class B Portland. Stage 2: cemented with 1485 cu. ft. Class B Portland. Circulated cement after both stages. The DV tool was set at 4973' and the rig was released on 11-8-85.

NOTE: This well was not directionally drilled.

RECEIVED

MAR 10 1986

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE

11-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR