

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPPLICATE
(Other instructions on reverse side)

(Budget Bureau No. 1004-0135
Expires August 31, 1985)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1505' FSL X 1690' FWL

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5. LEASE DESIGNATION AND SERIAL NO.
I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG Section 18

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Hogback Penn-Leadville

11. SEC., T., R., N., OR BLK. AND
CORNER OR ARRA

NE/SW Sec 7, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. FRACTURE TREAT

2. REPAIR OR ACIDIZE

3. REPAIR WELL

(Other)

4. MULTIPLE COMPLETE

5. ABANDONMENT

6. CHANGE PLANT

SUBSEQUENT REPORT OF:

7. WATER SHUT-OFF

8. FRACTURE TREATMENT

9. SHOOTING OR ACIDIZING

(Other) Completion

10. REPAIRING WELL

11. ALTERING Casing

12. ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recoupling Report and Log form.)

Moved in and rigged up service unit on 11-11-85. Total depth of the well is 7160'. Set cast iron bridgeplug at 7142', which is the plug-back depth. Pressure tested casing and bridgeplug to 3000 psi for 30 minutes. Perforated the following intervals: 7090'-7106', 7108'-7121', 7124'-7132', 4 jsfp, .49" in diameter, for a total of 148 holes. Set cement retainer at 7070'. Squeezed interval 7070'-7142', with 59 cu. ft. Class B cement. Set drillable bridgeplug at 7030'. Perforated the following intervals: 6630'-6638', 6730'-6736', 6742'-6756', 4 jsfp, .50" in diameter, for a total of 112 holes. Set cast iron bridgeplug at 6625'. Set packer at 6363'. Perforated intervals 6439'-6456', 6465'-6521', 4 jsfp, .55" in diameter, for a total of 292 holes. Acidized interval 6439'-6521'. Released the rig on 11-26-85.

RECEIVED

MAR 10 1986

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

I hereby certify that the foregoing is true and correct

SIGNED: B D Shaw

TITLE: Adm. Supervisor

DATE: DEC 14 1985

DATE: 12-16-85

COPIES OF APPROVAL, IF ANY:

TITLE:

DATE:

*See Instructions on Reverse Side

OPERATOR

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