

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 East 30th Street, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1505' FSL x 1690' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG Section 18

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Hogback Penn/Leadville

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/SW Sec 7, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 09-26-85 16. DATE T.D. REACHED 11-07-85 17. DATE COMPL. (Ready to prod.) TA 2-11-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR. 5042' 19. ELEV. CASINGHEAD KB 5057'

20. TOTAL DEPTH, MD & TVD 7160' 21. PLUG BACK T.D., MD & TVD 7142' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-Td 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6439' - 6521' Temporarily Abandoned 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, LD-CNL-GR-CAL, DIPMETER-GR

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	274'	17-1/2"	472 cf Class B Portland	
9-5/8"	36# K-55	2151'	12-1/4"	1145 cf Class B Portland	
				177 cf Class B Portland	
7"	23# 26# J55	7160'	8-1/2"	861 cf Class B Portland	(cont. - over)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6542'	6363'
						CIBP 7142' & 6625'	

31. PERFORATION RECORD (Interval, size and number)

7090'-7106', 7108'-7121', 7124'-7132',

4 jspf, .49" dia, 148 holes;

6630'-6638', 6730'-6736', 6742'-6756',

4 jspf, .50" dia, 112 holes;

6439'-6456', 6465'-6521', 4 jspf, .55" dia,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
---------------------	----------------------------------

7070' - 7142'	59 cf Class B cement
---------------	----------------------

6439' - 6521'	10,000 gal slick water
---------------	------------------------

	95,400 gal 40# xlink gel
--	--------------------------

	196,200# 20-40 mesh brady sand
--	--------------------------------

	10,700 gal 2% KCL
--	-------------------

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Dry Hole - No Test Data Available

WELL STATUS (Producing or shut-in)

S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
--------------	--------------	------------	-------------------------	----------	----------	------------	---------------

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---------------------	-----------------	-------------------------	----------	----------	------------	-------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. S. Shaw

TITLE

Admin. Supervisor

DATE

JUN 07 1987 6-1-87

*(See Instructions and Spaces for Additional Data on Reverse Side)